State of New Mexico Submit Original Energy, Minerals and Natural Resources Department RECEIVED

> **Oil Conservation Division** 1220 South St. Francis Dr. Santa Fe, NM 87505

SEP 1 2 2018 DISTRICT II-ARTESIA O.C.D. bpriate Office

Dis

GAS CAPTURE PLAN

Date: 05-16-2018

⊠ Original

Operator & OGRID No.: OXY USA INC. - 16696

□ Amended - Reason for Amendment:

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

The well(s) that will be located at t					1	
Well Name	API	Well Location (ULSTR)	Footages	Expected	Flared	Comments
				MCF/D	orVented	
Iridium MDP 1 28-21 Fd Com 1H	Pending	D-33-23S-31E	270 FNL	3754	0	
	-		834 FWL			
Iridium MDP1 28-21 Fd Com 2H	Pending	D-33-23S-31E	270 FNL	3754	0	
			904 FWL			
Iridium MDP1 28-21 Fd Com 3H	Pending	C-33-23S-31E	249 FNL	3754	0	
	-		2369 FWL			
Iridium MDP1 28-21 Fd Com 4H	Pending	C-33-23S-31E	249 FNL	3754	0	Ĩ
	_		2474 FWL			
Iridium MDP1 28-21 Fd Com 5H	Pending	A-33-23S-31E	276 FNL	3754	0	
	_		634 FEL			
Iridium MDP1 28-21 Fd Com 6H	Pending	A-33-23S-31E	276 FNL	3754	0	
30.015.45247			529 FEL			

Well(s)/Production Facility - Name of facility

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, where a gas transporter system is in place. The gas produced from production facility is dedicated to Enterprise Field Services, LLC ("Enterprise") and is connected to Enterprise low/high pressure gathering system located in Eddy County, New Mexico. OXY USA INC. ("OXY") provides (periodically) to Enterprise a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, OXY and Enterprise have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at Enterprise's Processing Plant located in Sec. 36, Twn. 24S, Rng. 30E, Eddy County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on Enterprise system at that time. Based on current information, it is OXY's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation On lease ٠
 - Only a portion of gas is consumed operating the generator, remainder of gas will be flared 0
- Compressed Natural Gas On lease
 - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines 0
- NGL Removal On lease
 - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

