. Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVE	D
OMB NO. 1004-01.	37
Expires: January 31, 2	0

5.	Lease Serial No. NMNM63757
4	If Indian Alleman and Table At

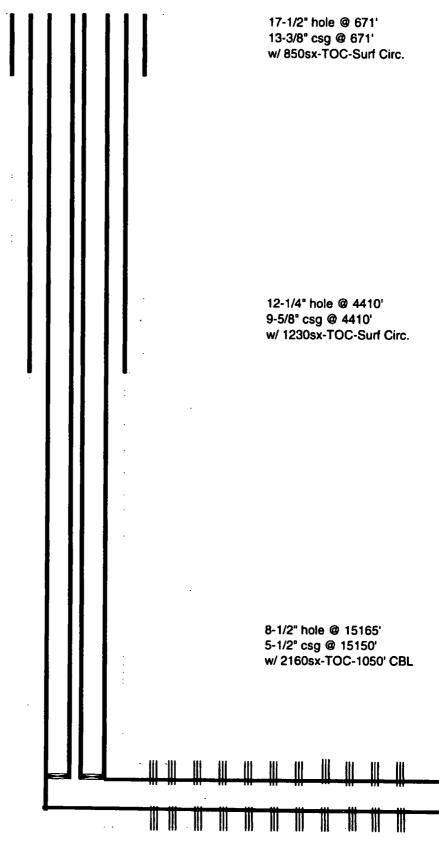
SUNDRY Do not use th abandoned we	Lease Serial No. NMNM63757 If Indian, Allottee or Tribe Name							
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.							
1. Type of Well	8. Well Name and No.							
2. Name of Operator	· ·	PATTON MDP1 17 FEDERAL 2H						
OXY-USA INC.	9. API Well No. 30-015-44460							
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-685-5936			10. Field and Pool or Exploratory Area COTTON DRAW; BONE SPRING				
4. Location of Well (Footage, Sec., 7	• •)			11. County or Parish,	State		
Sec 8 T24S R31E Mer NMP : 32.225060 N Lat, 103.805460		EDDY COUNTY, NM						
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTI	IER DATA		
TYPE OF SUBMISSION	ACTION							
□ Notice of Intent	□ Notice of Intent □ Acidize		epen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off		
Subsequent Report	☐ Alter Casing	□ Hy	draulic Fracturing	☐ Reclama		☐ Well Integrity		
•	☐ Casing Repair	☐ Ne	w Construction	☐ Recomp	cte	Other		
☐ Final Abandonment Notice	☐ Change Plans	O Plu	g and Abandon 🔲 Temp		rarily Abandon			
	Convert to Injection			■ Water D	r Disposal y proposed work and approximate duration thereof.			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. RUPU 3/1/18, RIH & clean out to PBTD @ 15101', pressure test csg to 9800# for 30 min, good test. RIH & perf @ 14841-14665, 14641-14464, 14441-14265, 14241-14065, 14041-13865, 13841-13665, 13641-13465, 13441-13265, 13241-13065, 13041-12865, 12841-12661, 12641-12462, 12441-12269, 12241-12065, 12041-11865, 11841-11665, 11641-11465, 11441-11265, 11241-11065, 11041-10865, 10841-10465, 10441-10265' Total 552 holes. Frac in 23 stages w/ 7389354g Slick Water + 23016g 7.5% HCl acid w/ 9203547# sand, RD Schlumberger 3/21/18. 4/1/18 RUPU, RIH & clean out, POOH, RIH with 2-7/8" tbg & pkr set @ 9780', RIH w/gas lift, RD 4/5/18. Pump to clean up and turn DISTRICT II-ARTESIA O.C.D.								
14. I hereby certify that the foregoing is	Electronic Submission #4;	25516 verifie	d by the BLM Well	Information	System			
	For OXY	USA INC.,	sent to the Carlaba	ad	-			
Name (Primed/Typed) DAVID STI	EWART		Title SR REC	SULATORY A	ADVISOR			
Signature (Electronic St	ıbmission)		Date 06/27/20	.40				
	THIS SPACE FOR	R FEDERA	L OR STATE C	DEFICE US	- als Will	 		
Approved By Conditions of approval, if any, are attached, certify that the applicant holds legal or equiwhich would entitle the applicant to conduc	Approval of this notice does no		Title pendi	ng BLM ap equently b scanned	provals will e reviewed	3,18		
Title 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent sta	S.C. Section 1212, make it a cratements or representations as to	ime for any pe any matter wi	and harminal		. w any department or a	gency of the United		

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Accepted For Record NMOCD

OXY USA Inc. Patton MDP1 17 Federal 2H API No. 30-015-44460



2-7/8" tbg & pkr @ 9780'

Perfs @ 10265-14841'

TD- 15165'M 9985'V