Submit 1 Copy To Appropriate District	State of New Mexico			Form C-103		
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources			Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.		
<u>District II</u> - (575) 748-1283				30-015-44092		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE STATE		
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM						
87505						
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name	or Unit Ag	greement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Rock Spur 27 W2AP State			
1. Type of Well: Oil Well	Well: Oil Well 🔲 Gas Well 🛛 ONNE OIL CONSERVATION			8. Well Number 1H		
2. Name of Operator	ARTE	SIA DI	STRICT	9. OGRID Nun	nber 14	4744
Mewbourne Oil Company						
3. Address of Operator	SEP 1 3 2018			10. Pool name or Wildcat		
PO Box 5270, Hobbs NM 88241				Purple Sage; Wol	fcamp (Gas) 98220
4. Well Location RECEIVED						
Unit Letter _A:	_250feet from theNor	rth	_ line and _870	feet from the	East	line
Section 27	Township 24	S	Range 28E	NMPM	Eddy	County
_	2990' GL					
	• • • • • • • • • • • • • • • • • • •			···- • •		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						OF [.]
	CHANGE PLANS	i 1				
		f				
		-	e. ion to, cement			
CLOSED-LOOP SYSTEM						
OTHER:	Г	ן ר	OTHER: Comple	tion Sundry		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						

08/13/2018 Frac Wolfcamp from 10915' MD to 15330' MD 972 holes, .39" EHD, 120 deg phasing. Frac in 28 stages w/10,965,444 gals slickwater carrying 7,142,060# Local 100 Mesh sand & 3,850,730# 40/70 Local Sand. Flowback well for cleanup.

08/28/2018 Put well on production.

We are asking for an exemption from tubing at this time.

proposed completion or recompletion.

Spud Date: 05/20/2018

Rig Release Date: 06/09/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE actic Lathan	TITLE_RegulatoryDATE09/1	2/2018
Type or print name_Jackie Lathan	E-mail address: _jlathan@mewbourne.com	_ PHONE: _575-393-5905
APPROVED BY: MATE	TITLE BUSINES PORA	DATE 9-14-2018
Conditions of Approva, (if any)	for the fact it	