

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☒ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address XTO Energy Inc. 6401 Holiday Hill Rd., Bldg 5 Midland, TX 79707		<sup>2</sup> OGRID Number 005380
		<sup>3</sup> Reason for Filing Code/ Effective Date New Well
<sup>4</sup> API Number 30 - 015-42927	<sup>5</sup> Pool Name WILLOW LAKE - BONE SPRING	<sup>6</sup> Pool Code 96217
<sup>7</sup> Property Code 31421 317429	<sup>8</sup> Property Name CORRAL CANYON FEDERAL Com	<sup>9</sup> Well Number 15H

**II. <sup>10</sup> Surface Location**

UL or lot no. O	Section 5	Township 25S	Range 29E	Lot Idn	Feet from the 170	North/South Line South	Feet from the 2260	East/West line East	County Eddy
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**<sup>11</sup> Bottom Hole Location**

UL or lot no. O	Section 17	Township 25S	Range 29E	Lot Idn	Feet from the 204	North/South line South	Feet from the 2274	East/West line East	County Eddy
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<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
214984	PLAINS MARKETING, L.P.	O
	ENLINK	G
	NM OIL CONSERVATION ARTESIA DISTRICT	
	SEP 10 2018	
	RECEIVED	

**IV. Well Completion Data**

<sup>21</sup> Spud Date 2/28/2018	<sup>22</sup> Ready Date 4/9/18 7-11-18	<sup>23</sup> TD 18830	<sup>24</sup> PBTD	<sup>25</sup> Perforations 8940-18673	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17.5	13.375	1637 673	1182 998 - cnc		
12.25	9.625	5485 2674	1154 - cnc		
8.5	5.5	18830	2928 - cnc		
	2.875	7798' 7785 - pkr			

**V. Well Test Data**

<sup>31</sup> Date New Oil 7/25/18	<sup>32</sup> Gas Delivery Date 7/25/18	<sup>33</sup> Test Date 8/13/18	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 862	<sup>36</sup> Csg. Pressure 90
<sup>37</sup> Choke Size 48/64	<sup>38</sup> Oil 1859	<sup>39</sup> Water 2535	<sup>40</sup> Gas 3753		<sup>41</sup> Test Method flowing

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Cheryl Rowell

Printed name:  
CHERYL ROWELL

Title:  
REGULATORY COORDINATOR

E-mail Address:  
CHERYL.ROWELL@XTOENERGY.COM

Date: 9/6/18

Phone:  
432-571-8205

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Pending BLM approvals will  
subsequently be reviewed  
and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION  
ARTESIA DISTRICT

SEP-10 2018

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM15302

RECEIVED

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
XTO ENERGY INC. Contact: CHERYL ROWELL  
E-Mail: cheryl\_rowell@xtoenergy.com

8. Lease Name and Well No.  
CORRAL CANYON FEDERAL COM 15H

3. Address 6401 HOLIDAY HILL RD., BLDG 5  
MIDLAND, TX 79707

3a. Phone No. (include area code)  
Ph: 432-571-8205

9. API Well No.  
30-015-42927

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
Sec 5 T25S R29E Mer NMP  
At surface SWSE Lot O 170FSL 2260FEL 32.152431 N Lat, 104.005343 W Lon  
Sec 8 T25S R29E Mer NMP  
At top prod interval reported below NWNE 512FNL 2278FEL 32.150556 N Lat, 104.005403 W Lon  
Sec 17 T25S R29E Mer NMP  
At total depth SWSE 204FSL 2274FEL 32.123382 N Lat, 104.005371 W Lon

10. Field and Pool, or Exploratory  
WILLOW LAKE; BONE SPRING11. Sec., T., R., M., or Block and Survey  
or Area Sec 5 T25S R29E Mer NMP12. County or Parish  
EDDY13. State  
NM

14. Date Spudded  
02/28/2018

15. Date T.D. Reached  
03/19/2018

16. Date Completed  
☐ D & A ☒ Ready to Prod.  
07/11/2018

17. Elevations (DF, KB, RT, GL)\*  
3005 GL

18. Total Depth: MD 18830  
TVD 8606

19. Plug Back T.D.: MD  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL/GR/CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	18830	673	C 99B 1192		0	
12.000	9.625 L80 J55	40.0	0	5485	2674	C 1154		0	
8.500	5.500 P110	17.0	0	18830		2928		0	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7798	7785						

## 25. Producing Intervals

## 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	6702	18830	8940 TO 18673	0.300	2400	ACTIVE/PRODUCING
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8940 TO 18673	PERF & FRAC 50 STAGES; 16677112 GALS OF SLICKWATER, 52992 GALS OF ACID AND 29287543 LBS OF PROPPANT

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/25/2018	08/13/2018	24	→	1859.0	3753.0	2535.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 862 SI	Csg. Press. 90.0	24 Hr. Rate →	Oil BBL 1859	Gas MCF 3753	Water BBL 2535	Gas:Oil Ratio 2019	Well Status POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #433983 VERIFIED BY THE BLM WELL INFORMATION SY:

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED

\*\* OPERATOR-SUBMITTED \*\*

Pending BLM approvals will  
subsequently be reviewed  
and scanned

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	208	725		RUSTLER	208
SALADO	725	1400		SALADO	725
CASTILLE	1400	2921		CASTILLE	1400
DELAWARE	2921	3819	DM,SH,LMS; WATER & OIL	DELAWARE	2921
CHERRY CANYON	3819	5438	SS,SH,LMS; WATER & OIL	CHERRY CANYON	3819
BRUSHY CANYON	5438	6702	SS,SH,LMS; WATER & OIL	BRUSHY CANYON	5438
BONE SPRING	6702		SS,LMS,SH; OIL	BONE SPRING	6702

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #433983 Verified by the BLM Well Information System.  
For XTO ENERGY INC., sent to the Carlsbad**

Name (please print) CHERYL ROWELLTitle REGULATORY COORDINATORSignature (Electronic Submission)Date 09/05/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***