Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised July 18, 2013 District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-01329 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM NMLC028446A 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A **VANDAGRIFF** DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well X Other #010 9. OGRID Number 2. Name of Operator Rover Operating, LLC 371484 10. Pool name or Wildcat 3. Address of Operator 17304 Preston Road, Suite 300, Dallas, TX 75252 **VANDAGRIFF KEYES; QUEEN (GAS)** 4. Well Location Unit Letter feet from the North line and 1540 feet from the East line : 660 Section 8 Township 17S Range 28E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: X REMEDIAL WORK ALTERING CASING □ PERFORM REMEDIAL WORK □ PLUG AND ABANDON COMMENCE DRILLING OPNS. P AND A **CHANGE PLANS TEMPORARILY ABANDON** \Box **PULL OR ALTER CASING** MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE П \Box **CLOSED-LOOP SYSTEM** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Rover Petroleum respectfully wishes to inform you of intent to plug the Vandagriff #10 on June 1, 2019 NM OIL CONSERVATION Proposed Procedure: ARTESIA DISTRICT MIRU ND WH, NU BOP SEP 1 9 2018 POOH with production equipment Set CIBP at 1200', cap with 25 sxs cmt (expect TOC at +/-1020') Tag TOC. Perf & squeeze at 885' (Bowers SS), circulate if possible. Displace to 775' RECEIVED If no circulation, tag TOC, perf & squeeze at 550' (Seven Rivers), circulate if possible. Displace to 450' If no circulation, tag TOC, perf & squeeze at 310' (Yates), circulate if possible. Leave wellbore full w/cmt If cement is circulated to surface behind 6-5/8" casing, tag TOC and circulate cmt in wellbore, POOH & fill to surface with cmt Install dry hole marker, clean loc, RDMO Spud Date: 11/06/1934 Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. Kent Preston Regulatory Contractor TITLE SIGNATURE DATE 9/17/2018 Kenneth Preston kpreston@roverpetro.com PHONE: 214-234-9115 Type or print name E-mail address: For State Use Only

TITLE

APPROVED BY:

Conditions of Approval (if any):

DATE

ROVER PETROLEUM, LLC WELLBORE DIAGRAM - CURRENT

Tubing Count

Lease/Well No.: Vandagriff #10 ELEVATION, GL:

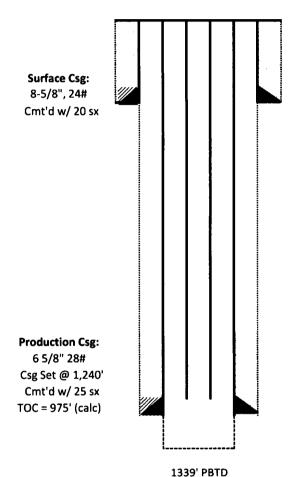
Location: 660' FNL & 1540' FEL

UL: B, SEC 8, T17S, R28E FIELD: VANDIGRIFF; KEYES, Q

EDDY County, NM

API No. : 30-015-01329 Spudded: 11/8/1934

Completed: 12/29/1934



1339' TD

N/A

Plugs

Rod Count

FORMATIONS:

<u>TOPS</u>	<u>DEPTH, ft</u>
Yates	259'
Seven Rivers	495'
Bower SS	834'
San Andres	1,842'

PERFORATIONS

DEPTHS	ZONE	SPF - # OF HOLES	DATE
1240' - 1339'		OPEN HOLE	12/29/1934

ROVER PETROLEUM, LLC WELLBORE DIAGRAM - PROPOSED

Lease/Well No.:

Vandagriff #10

Location:

660' FNL & 1540' FEL

UL: B, SEC 8, T17S, R28E

EDDY County, NM

API No.:

30-015-01329

ELEVATION, GL:

FIELD: VANDIGRIFF; KEYES, Q

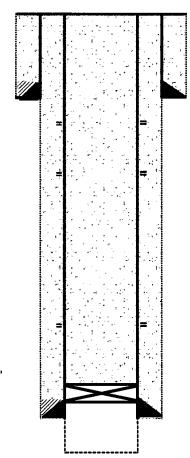
Spudded:

11/8/1934

Completed:

12/29/1934

Surface Csg: 8-5/8", 24# Cmt'd w/ 20 sx



Tubing Count N/A Rod Count N/A Plugs CIBP @ 1200'; FILL HOLE WITH 175 SXS CLASS C CMT

FORMATIONS:

<u>TOPS</u>	DEPTH, ft
Yates	259'
Seven Rivers	495'
Bower SS	834'
San Andres	1,842'

Production Csg: 6 5/8" 28# Csg Set @ 1,240' Cmt'd w/ 25 sx TOC = 975' (calc)

> 1925' PBTD 1925' TD

PERFORATIONS

DEPTHS 1240' - 1339'

ZONE

SPF - # OF HOLES
OPEN HOLE

DATE 12/29/1934