Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR 21 SD20 Field Expires: 2 Expires: 2

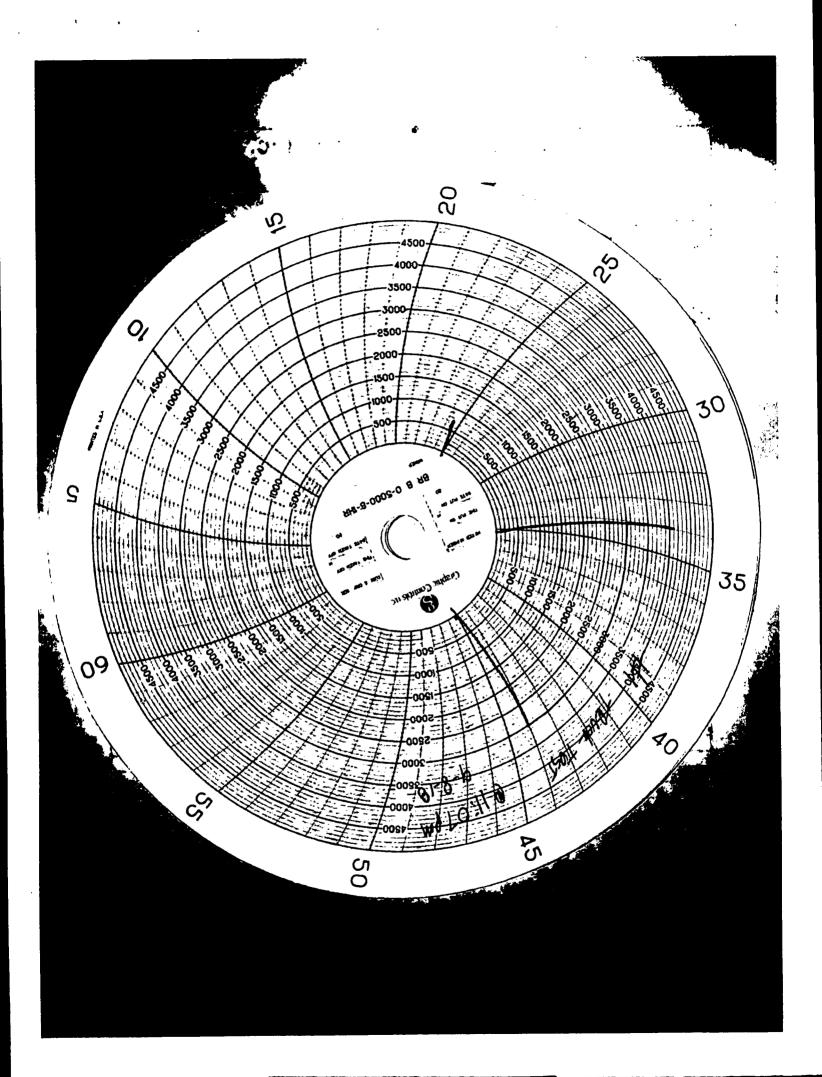
FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

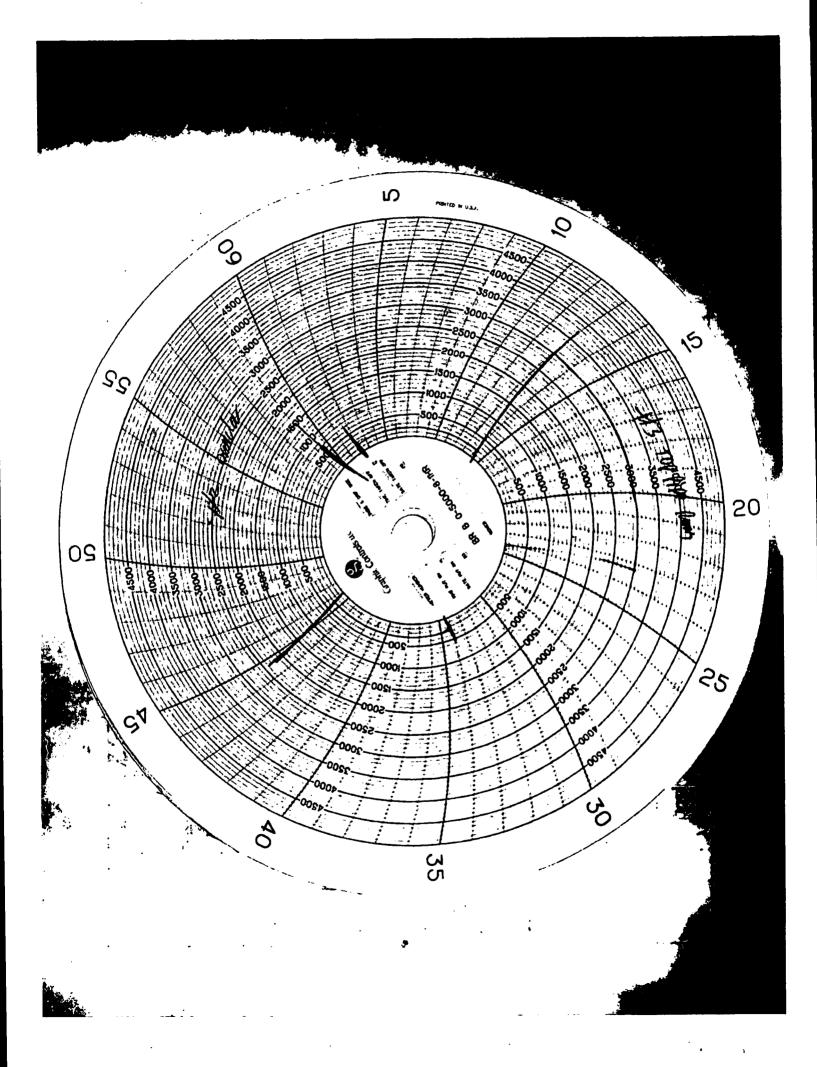
Do not use this form for proposals to drill or to re-enter and

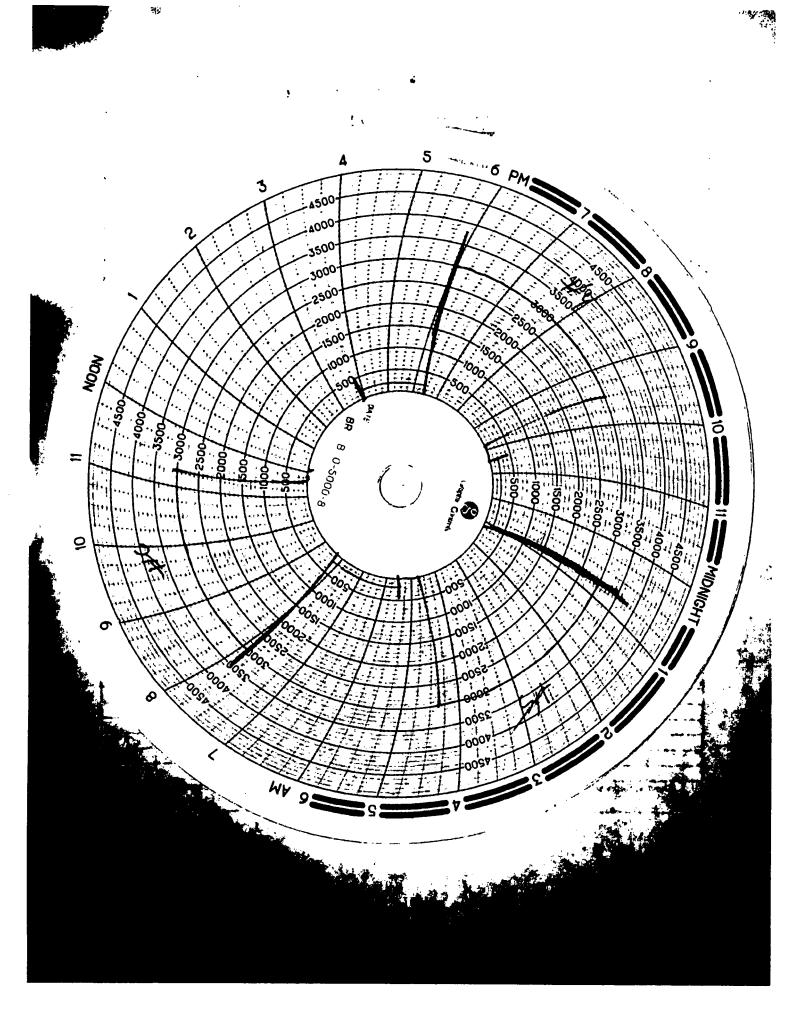
SUNDRY NOTICES AND REPORTS ON WELLS A THE STATE Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 8. Well Name and No. BOGLE FLATS FED UNIT 9 Y1DA 1H 1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator JACKIE LATHAN API Well No Contact: MEWBOURNE OIL COMPANY 30-015-45067-00-X1 E-Mail: jlathan@mewbourne.com 10. Field and Pool or Exploratory Area 3b. Phone No. (include area code) Ph: 575-393-5905 3a. Address P O BOX 5270 WILDCAT HOBBS, NM 88241 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 10 T22S R23E NWNW 25FNL 660FWL EDDY COUNTY, NM 32.412521 N Lat, 104.594627 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ■ Water Shut-Off □ Production (Start/Resume) ☐ Acidize □ Deepen ■ Notice of Intent ■ Well Integrity ■ Alter Casing ☐ Hydraulic Fracturing ☐ Reclamation Subsequent Report Other ■ New Construction ☐ Recomplete Casing Repair Well Spud ☐ Final Abandonment Notice □ Change Plans □ Plug and Abandon ☐ Temporarily Abandon □ Plug Back ■ Water Disposal Convert to Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

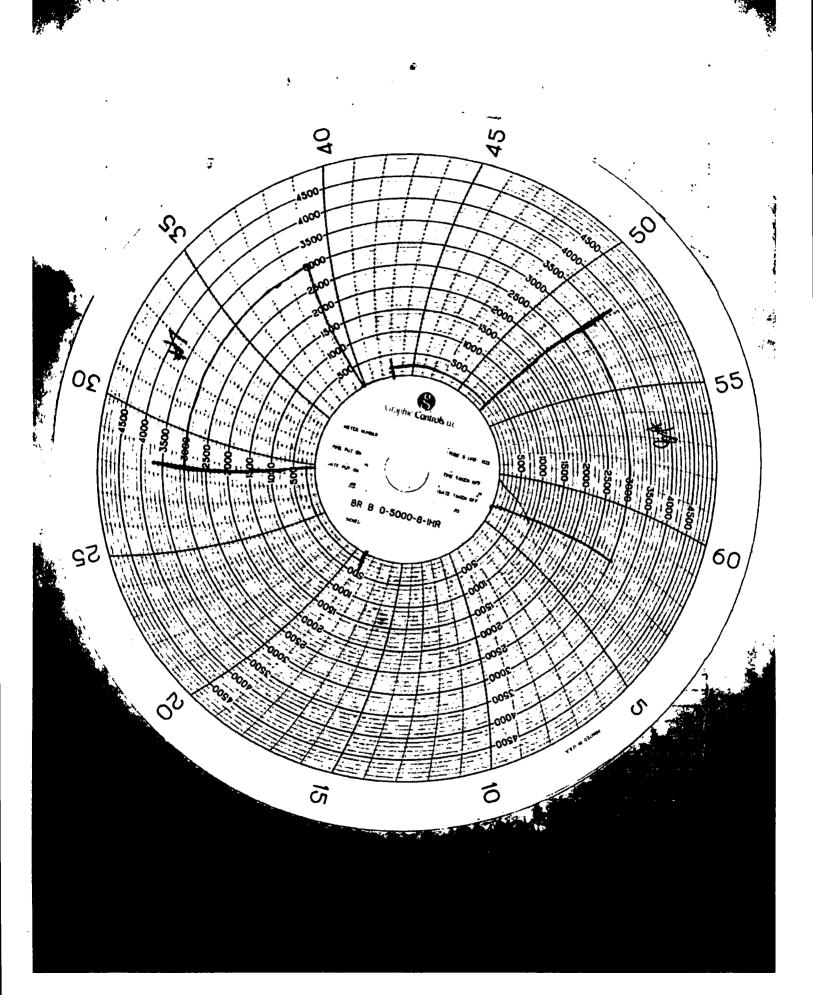
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

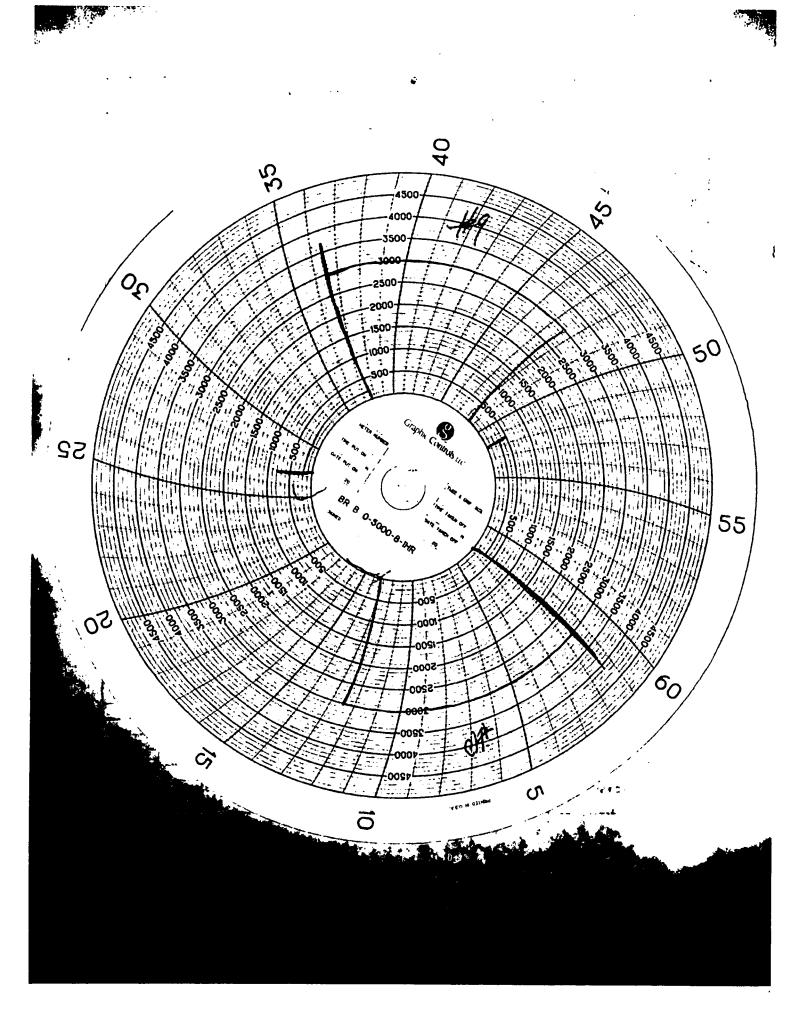
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 08/22/18 Spud 12 1/4" hole @ 545'. Ran 545' of 9 5/8" 36# J55 LT&C Csg. Cemented with 300 sks Class C w/2% CaCl2. Mixed @ 14.8#/g w/1.34 yd. Plug down @ 9:00 AM 09/08/18. Circ 125 sks of cmt to the pits. Test BOPE to 5000# & Annular to 3500#, At 11:30 P.M. 09/09/18, tested csg to 1500#, held OK. FIT test to 9.0 PPG EMW. Drilled out with 8 3/4" bit. RECEIVED Charts & Schematic attached. Ccepted for record - NMOC Bond on file: NM1693 nationwide & NMB000919 SEP 1 4 2018 DISTRICT II-ARTESIA O.C.D. 14. I hereby certify that the foregoing is true and correct Electronic Submission #435161 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 09/13/2018 (18PP2658SE) Title REGULATORY Name (Printed/Typed) RUBY O CABALLERO (Electronic Submission) 09/13/2018 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED FOR RECORD Date Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or SFP 1 3 2018 /s Jonathon Shepard certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.











DATE:	BOP TEST ATE: 9/7/18 RIG CONTRA						Silver Oak #4		
TIME:		WELL NA			1		Oliver Oak #7		
COM	PANY:	Mewbourne		FIELD TICKET #:		B90820			
CHEVA	ON REP:	Ski Cherinko		RIG SUPERVISOR:					
Test #	Components Tested		ested		Minutes Held (Low/High)		Low PSI	High PSI	SI
	7	Truck Test	<del> </del>	71		<del></del>	1	1	ļ
#2	Annular inside 2" inside 4				10-10		250	1500	4
#3	TOPPIK	Estins inside	G' INSI	do 4"	10-10		250	3000	4
44	100 0	ft flam Outsi		Lydo Ya	10-11)	<u>,                                      </u>	SW	3000	1
H. 1	JUV VI	e (Mis, com	ratio, INS	100	101 1		1200	2000	4
11/.	Manife	de vakies			10-10		200	3000	4
144	TiW	<del></del>			10-10		202	3000	+
47.	1.300	<del></del>		<del> </del>	10-10		20	3000_	+
#9		7 10. 1.1	11.1	242.1	10-10		20	3000	┨
Py_	Bund 10	ams, Manual	CHOKES,	XVII.	10-10		250	3000	ł
140.	Blind	Runs down	stream w	1. 00			<del> </del>	<del> </del>	╁
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#2	Started	106-1:16	5-1:050	04			<u>'</u>		1
#3	Low 1:	18-1:28 High	1:30-14	10					1
#4.	404/1:	45-1:53. High	1:55.2:	75					1
#5	LOW 2:0			:28					J
¥6.	WW Z	35- 2:45 High	2.46-2						I
₽7.		OU 3:10 HIGH	3:11 - 3:						I
48.		30-340 Hiss	3:42-3						I
#4	low 4:	02. 4:12 High		124					I
ИO.	lou 4.	26- 4:36 HHGh	4:37- 4	1.47					Į
	anine	don locator Q	1000pm	wo142					l
	GA Nig	deup wen							Į
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