

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTOil Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side**1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
Ricks Exploration, Inc.3a. Address  
550 W. Texas Ave., Suite 1300, Midland, Texas 797013b. Phone No. (include area code)  
(432) 685-43784. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1260' FNL & 1980' FEL, Sec. 27, T17S, R27E5. Lease Serial No.  
CC-067849

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Hondo Federal Gas Com #39. API Well No.  
30-015-3261410. Field and Pool, or Exploratory Area  
Logan Draw-Morrow11. County or Parish, State  
Eddy  
New Mexico

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>P&amp;A</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5-22-03 In 12 1/4" hole ran 61 jts 8 5/8" 32# K-55 LTC csg set @ 2602'. 10 centralizers. Cmt'd w/875 sx 50/50 poz C + 3# LCM 1 + 5% salt + 1/4# CF + 10% gel tailed w/200 sx C + 2% CaCl2. Circ 195 sx to pit.  
5-30-03 DST #1 (Wolfcamp) 6578' - 7665'.

30 min IF BOB - 20 oz 1/8" ck  
60 min FF BOB - 1# 1/8" ck  
BHP Surface (psig)  
IH 6174 ---

30 min IF 78 - 77 BOB - 10 oz 18" ck  
60 min SIS 462 ---  
60 min FF 76 - 86 BOB 1# 1/8" ck  
120 min FSI 2014 ---  
FH 3164 ---

Rec 5' (.02 bbl) oil, 39.4 gravity

@ 60 deg @90' (2.25 bbl) drlg. mud, 0.449 ohm &amp; 90,000 Cl @ 66 deg F. Sample chamber rec 0.58 ft3 gas @ 80#.

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed) 6-9-03 10:07 1/8" hole @ 9670' @ 11 AM 6/8/02

Brenda Coffman

Title  
Regulatory AnalystSignature  
SEE ATTACHEDDate  
06/18/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by  
(ORIG. SGD.) ALEXIS C. SWOBODATitle  
PETROLEUM ENGINEER Date JUN 23 2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

HONDO FEDERAL GAS COM #3  
ATTACHMENT TO C-103  
JUNE 18, 2003

6-11-03

DST #1  
Morrow (9230' – 9670')

IF 30 min BOB in 8 min to 25 oz on 1/8" ck  
FF 120 min BOB to 26# on 1/4" ck GTS in 35 min. Est. gas rate @ end of test 50 MCF/day.

6-12-03 P&A @ 9670'. RU BJ Services. Pumped 35 sx (per plug) Cl C cmt and set 100' plug @ 9100'; 6100'; 4500'; and 2652'

DST #2  
Morrow (9230' – 9670')

		BHP (psia)	Surface (psig)
	IH	4845	---
30 min	IF	163 – 222	BOB-in 8 min-25oz on 1/8" ck
60 min	ISI	825	---
120 min	FF	142 – 330	BOB – 26# 1/4" ck. GTS in 35 mins Est gas rate 50 MCFPD
240 min	FSI	909	---
	FH	4850	---

Rec. 6.6 bbls (762') of gas cut drlg fluid, 0.43 ohms @ 80 deg F, 120 K  
Cl. Sample chamber contained 1000 cc drlg. Fluid., .042 ohms @ 80 deg F, 120 K Cl & 1.2 ft3 gas @ 275#.

6-13-03 Pumped 100' plug @ 301' 30 sx C  
Pumped 100' plug @ 60' 20 sx C

Set dry hole marker, clean up location. Well P&A