Office	State of New Mer	kico		Form C-103
District 1 - (575) 393-6161	rict I – (575) 393-6161 Energy, Minerals and Natural Resources			Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-015-44286	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE	
<u>District IV</u> - (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name Night Ranger 28 W2AP Fee		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well 🔲 Gas Well 🔀 Other		8. Well Number 1H		
2. Name of Operator			9. OGRID N	ımber
Mewbourne Oil Company		14744		
3. Address of Operator PO Box 5270, Hobbs NM 88240		10. Pool name or Wildcat Purple Sage; Wolfcamp (gas)		
4. Well Location			4	
Unit Letter A : 220	feet from the _North	line and 330	feet from t	he _Eastline
Section 28		ange 28E	NMPM E	idy County
	11. Elevation (Show whether DR,			
	3036' GL		1	
12. Check A	ppropriate Box to Indicate Na	ture of Notice,	Report or Otl	ner Data
NOTICE OF IN	TENTION TO:	SUB	SEQUENT I	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS.] PANDA 🗌
PULL OR ALTER CASING		CASING/CEMEN	т јов 🛛 🗵	3
				_
OTHER: 13 Describe proposed or compl	eted operations. (Clearly state all p	OTHER: ertinent details an	d give pertinent	dates including estimated date
	rk). SEE RULE 19.15.7.14 NMAC			
proposed completion or reco		-		
proposed completion or reco 06/30/18Spud 17 1/2" hole @ 30 CaCl2. Mixed @ 14.8#/g w/1.34 y the pits. Test BOPE to 5000# & A PPG EMW. Drilled out with 12 1/ 07/03/18TD'ed 12 1/4" hole @ 2 (50:50:10) w/additives. Mixed @ w/189 bbls FW. Plug down @ 9:0	ompletion. 00'. Ran 290' of 13 3/8" 54.5# J5 yd. Displaced w/39 bbls of FW. 1 nnular to 3500#. At 11:15 P.M. /4" bit. 545'. Ran 2530' of 9 5/8" 40# H 14.8#/g w/1.32 yd. Tail w/200 s 00 PM 07/03/18. Circ 180 sks of	5 ST&C Csg. C Plug down @ 10 07/01/18, tested CL80 LT&C Cs sks Class C Neat cmt to the pits. S	:00 PM 06/30/ csg to 1500#, 1 g. Cemented v . Mixed @ 14.3 Set Cameron m	18. Circ 167 sks of cmt to held OK. FIT test to 10.5 with 500 sks Lite Class C 8#/g w/1.32 yd. Displaced andrel hanger through BOP
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