

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-64314
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Marshall & Winston, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 50880, Midland, TX 79710-0880		7. Lease Name or Unit Agreement Name Moonshot
4. Well Location Unit Letter <u>K</u> : <u>2112'</u> feet from the <u>South</u> line and <u>2467'</u> feet from the <u>West</u> line Section <u>26</u> Township <u>07S</u> Range <u>28E</u> NMPM County <u>Chaves</u>		8. Well Number <u>001</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4068' GR		9. OGRID Number <u>14187</u>
10. Pool name or Wildcat Elkins; Fusselman, South		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <u>Completion</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/23/18 - 09/06/18

TD 6900'. PBDT 6872'.

MIRU rev unit. TIH w/ tbg & tag 6796'. Clean out to 6852'. RD & rel rev unit. MIRU WL & log well to surface (CNL, GR, CCL & CBL). RD WL. RU kill trk & pump 500 gals 15% NeFe acid & displ w/ 37 bbls. RD. TIH w/ 4 guns & perf @ 6792-6800' (32 total shots). TOH & LD guns - all shots fired. RD & rel WL. MU swbg tools & swb - made 27 runs. Tag fluid 1750-2000'. Fluid level remaining constant - 22 bbls returned & slight gas & no oil. This zone uneconomical will move up the hole.

Set retainer, press up 5.5" csg to 500# & pump 24 bbls of 14.8 C Neat. Cmt displ w/ 23 bbls. Press up 2500# (3 times), sqz 36 sx into formation, sting out & left 10 sx on top retainer. Rev circ 55 bbls & test csg to 500#. RU kill trk & spot 500 gals 15% NeFe acid & displ w/ 36 bbls. RU WL & TIH w/ guns. Perf @ 6712-6720' (32 total shots). TOH & LD guns - all shots fired. RD. Swbd 10 BO + 2 BW, strong gas flow. Bullhead 5000 gals 15% NeFe acid. Brk down well & flow well back. Flowed 60 BO & 73 BW, strong gas. SD & build battery.

Spud Date:

07/23/18

Rig Release Date:

08/18/18

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

T. D. K.

TITLE Operations Manager

DATE 09/20/18

Type or print name
For State Use Only

Todd Passmore

E-mail address: tpassmore@mar-win.com

PHONE: 432-684-6373

APPROVED BY:

R. J. H.

TITLE

Business Ops Mgr A

DATE

9-20-2018

Conditions of Approval (if any):