Form 3160-5 (June 2015)	UNITED STATES	lsbad Fie	eld O	FICE FORM	APPROVED 0. 1004-0137
	PARTMENT OF THE INTERIOR UREAU OF LAND MANAGEMENT NOTICES AND REPORTS ON		tesia	Expires: Ja 5. Lease Serial No. NMNM02862	anuary 31, 2018
Do not use th	is form for proposals to drill or to II. Use form 3160-3 (APD) for suc	re-enter an		6. If Indian, Allottee of	r Tribe Name
SUBMIT IN	TRIPLICATE - Other instructions	on page 2		7. If Unit or CA/Agree 891000303X	ement, Name and/or No.
I. Type of Well				8. Well Name and No. POKER LAKE UN	NT 23 DTD 108H
2. Name of Operator BOPCO LP				9. API Well No. 30-015-42452-0	0-X1
3a. Address 6401 HOLIDAY HILL RD BLD MIDLAND, TX 79707	3b. Phone	No. (include area code) -620-6714		10. Field and Pool or I WILDCAT	
4. Location of Well (Footage, Sec., 7	. R., M., or Survey Description)	<u></u>		11. County or Parish,	State
Sec 23 T24S R30E NENE 05 32.123201 N Lat, 103.504484				EDDY COUNTY	Υ, NM
12. CHECK THE AI	PPROPRIATE BOX(ES) TO INDI	CATE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION		TYPE OF	ACTION		
 Notice of Intent Subsequent Report Final Abandonment Notice 	Alter Casing Alter Casing Casing Repair Change Plans	Deepen Hydraulic Fracturing New Construction Plug and Abandon Plug Back	□ Reclama □ Recomp	lete arily Abandon	 Water Shut-Off Well Integrity Other Change to Original A PD
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f BOPCO, L.P respectfully requ the SENE quarter of Section 2 easement through Poker Lake Unit 23 battery in the SENE q 23-24S-30E at the existing PL requests a second buried line	ally or recomplete horizontally, give subsurf rk will be performed or provide the Bond Ne l operations. If the operation results in a mu bandomment Notices must be filed only after inal inspection. 22-24S-30E, a 30? buried pipeline c e Unit Sections 22 and 23-T24S-R30 uarter of Section 22-24S-30E and e U CVX JV BS 26H battery. Addition corridor for produced water disposa ng in the NENE quarter of Section 2	o. on file with BLM/BIA Itiple completion or reco all requirements, includ n an existing approv orridor with a 30? te DE, beginning at the nding in the NENE of ally, BOPCO, L.P. r al beginning in the S	Required sub impletion in a n ing reclamation wed well pad emporary proposed P quarter of Se respectfully	in NM OIL C oker Lake ARTES	filed within 30 days 0-4 must be filed once and the operator has
Buried HP Oil Line: 6? Steel, (il & HP Gas (in same corridor) - 722 Operating Psi: 1440, Burst: 1800psi el, Operating Psi: 1440, Burst: 1800j	&	9 - S r record -		CEIVED
14. I hereby certify that the foregoing is	Electronic Submission #406983 ver	, sent to the Carlsba	d	-	<u> </u>
Name(Printed/Typed) STEPHAN			ATORY AN		,
Signature (Electronic S	Submission)	Date 03/08/20	018		
	THIS SPACE FOR FEDE			3E	<u> </u>
		Title AF	n-R6	sour-GG	- 29 Jun Date 2010
Conditions of approval, if any, and attache certify that the applicant holds legal or equivient would entitle the applicant to condu- which would entitle the applicant to condu-	d. Approval of this notice does not warrant atable title to those rights in the subject leas act operations thereon.	or e Office UA	INPOS	ooo (Al	usbad
	U.S.C. Section 1212, make it a crime for an statements or representations as to any matter		willfully to ma	ke to any department or	agency of the United
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISED ** BLM	REVISED ** BLN		** BLM REVISE	D **

Additional data for EC transaction #406983 that would not fit on the form

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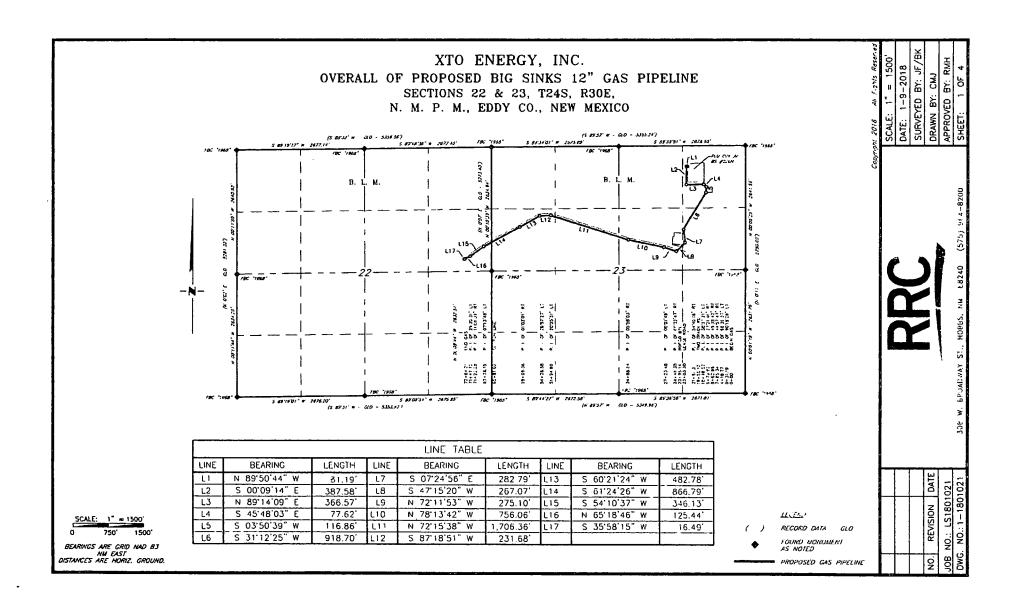
32. Additional remarks, continued

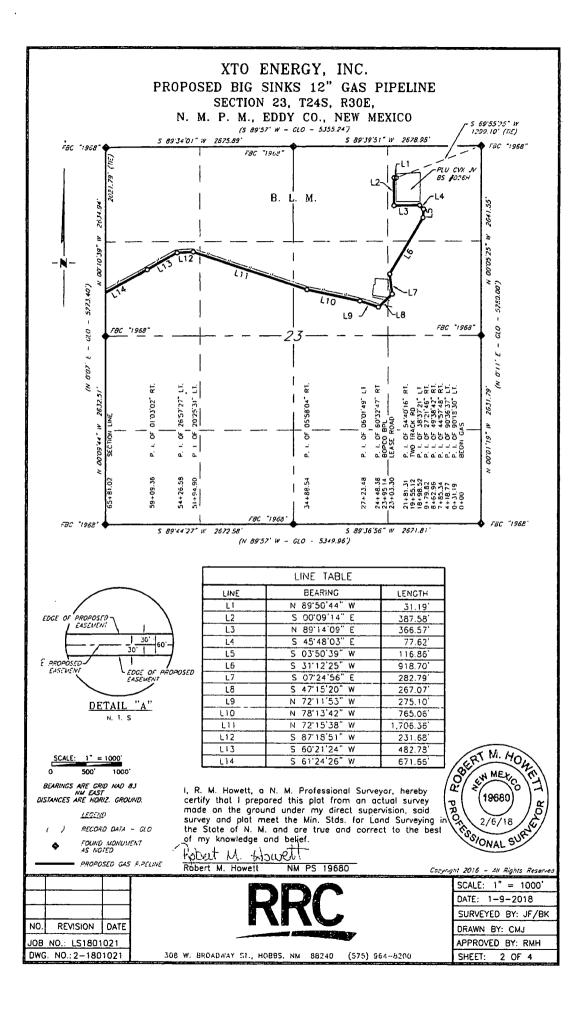
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Proposed Route/Line 2: LP Produced Water Tie-In - 2886.45' Buried Produced Water Line: 10? Poly, Operating Psi: 125, Burst: 160psi.

See attached plats for full route description. See attached image for CTB proposal. See attached pipeline development plan and spec sheet for additional specifics.





XTO ENERGY, INC. PROPOSED BIG SINKS 12" GAS PIPLINE SECTION 23, T24S, R30E, N. M. P. M., EDDY CO., NEW MEXICO

DESCRIPTION

A strip of land 60 feet wide, being 6,581.02 feet or 398.850 rods in length, lying in Section 23, Township 24 South, Range 30 East, N. M. P. M., Eddy County, New Mexico, being 30 feet left and 30 feet right of the following described survey of a centerline across B. L. M. land:

BEGINNING at Engr. Sta. 0+00, a point in the Northeast quarter of Section 23, which bears, S 69'55'25" W, 1,299.10 feet from a brass cap, stamped "1968", found for the Northeast corner of Section 23;

Thence N 89'50'44" W, 31.19 feet, to Engr. Sta. 0+31.19, a P. I. of 90'18'30" left;

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Thence S 00'09'14" E, 387.58 feet, to Engr. Sta. 4+18.77, a P. I. of 90'36'37" left;

Thence N 89'14'09" E, 366.57 feet, to Engr. Sta. 7+85.34, a P. I. of 44'57'48" right;

Thence S 45'48'03" E, 77.62 feet, to Engr. Sta. 8+62.96, o P. I. of 49'38'42" right;

Thence S 03'50'39" W. 116.86 feet, to Engr. Sta. 9+79.82, a P. I. of 27'21'46" right;

Thence S 31'12'25" W, 918.70 feet, to Engr. Sta. 18+98.52, a P. I. of 38'37'21" left;

Thence S 07'24'56" E, 282.79 feet, to Engr. Sta. 21+81.31, a P. I. of 54'40'16" right;

Thence S 47'15'20" W, 267.07 feet, to Engr. Sta. 24+48.38, a P. I. of 60'32'47" right;

Thence N 72'11'53" W, 275.10 feet, to Engr. Sto. 27+23.48, a P. I. of 06'01'49" left;

Thence N 78'13'42" W, 765.06 feet, to Engr. Sta. 34+88.54, a P. I. of 05'58'04" right;

Thence N 72'15'38" W, 1,706.36 feet, to Engr. Sta. 51+94.90, a P. I. of 20'25'31" left;

Thence S 8718'51" W, 231.68 feet, to Engr. Sto. 54+26:58, a P. I. of 26'57'27" left;

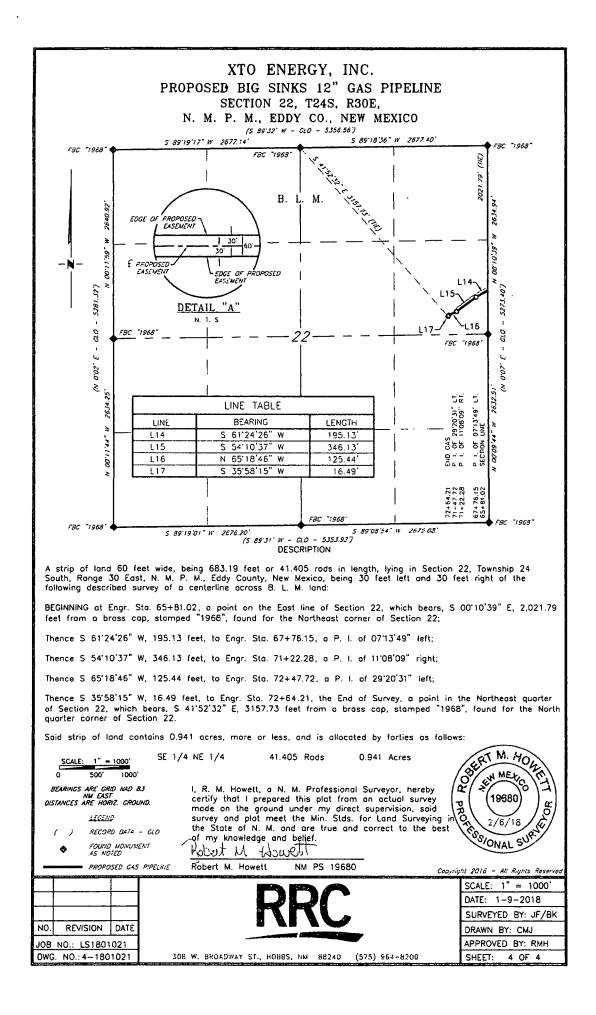
Thence S 60'21'24" W, 482.78 feet, to Engr. Sta. 59+09.36, a P. I. of 01'03'02" right;

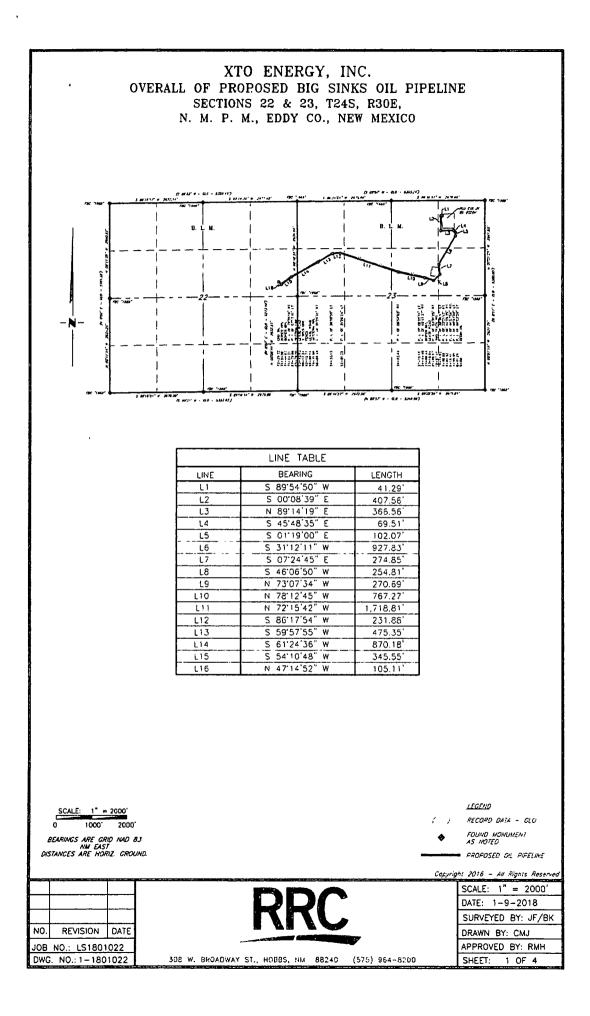
Thence S 61'24'26" W. 671.66 feet, to Engr. Sta. 65+81.02, to a point on the West line of Section 23, which bears, S 00'10'39" E, 2,021.79 feet from a brass cap, stamped "1968", found for the Northwest corner of Section 23.

Said strip of land contains 9.065 acres, more or less, and is allocated by forties as follows:

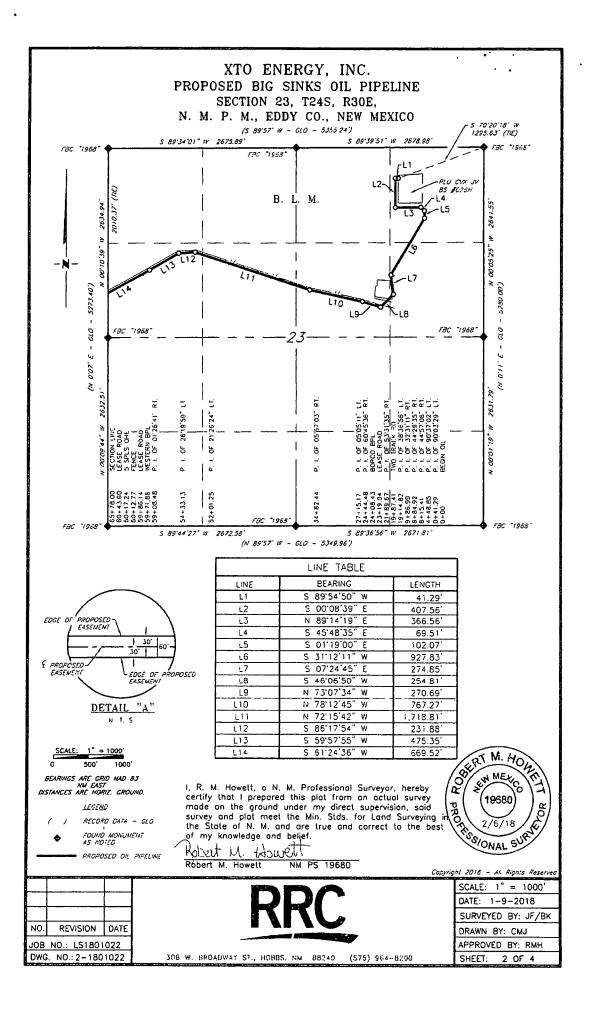
NE 1/4 NE 1/4	82.581 Rods	1.877 Acres
SE 1/4 NE 1/4	54.559 Rods	1.240 Acres
SW 1/4 NE 1/4	86.498 Rods	1.966 Acres
SE 1/4 NW 1/4	85.163 Rods	1.935 Acres
SW 1/4 NW 1/4	90.049 Rods	2.047 Acres

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		SCALE: 1" = 1000'
		DATE: 1-9-2018
		SURVEYED BY: JF/BK
NO. REVISION DATE		DRAWN BY: CMJ
JOB NO .: LS1801021		APPROVED BY: RMH
DWG. NO.: 3-1801021	308 W. BROADWAY ST., HOBBS, HM 88240 (575) 964-8200	SHEET: 3 OF 4





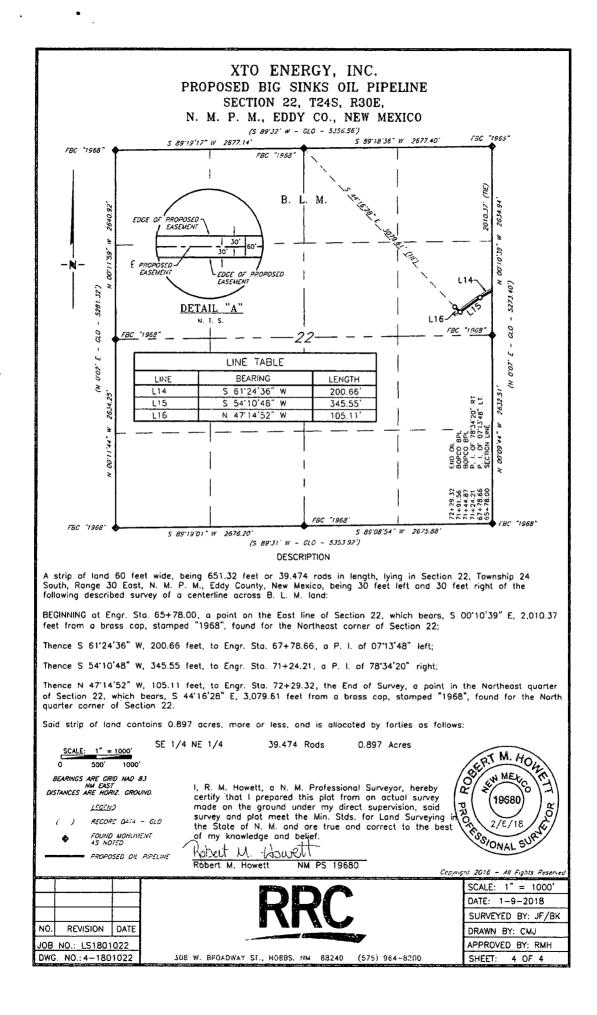
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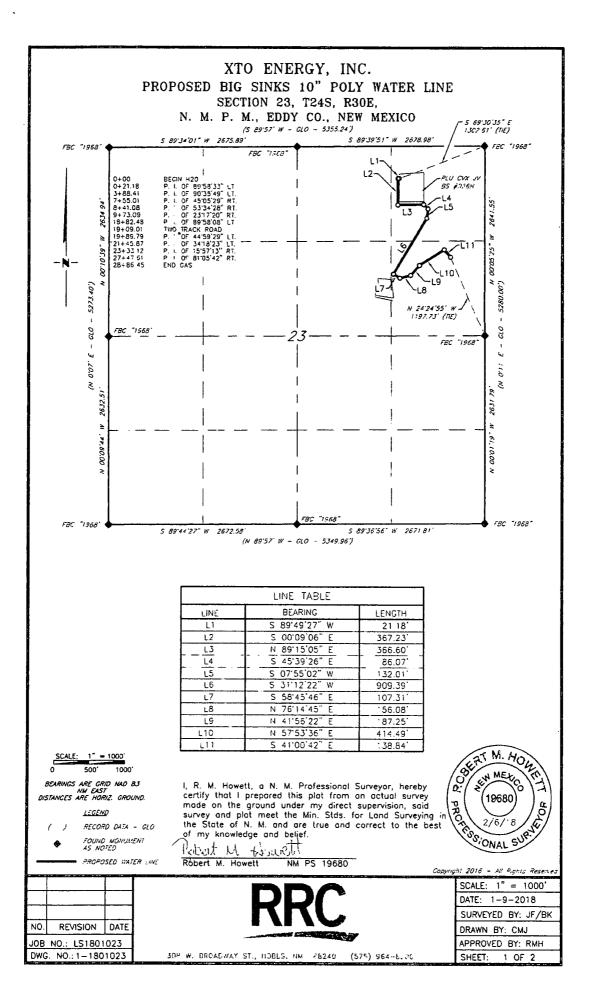
XTO ENERGY, INC. PROPOSED BIG SINKS OIL PIPELINE SECTION 23, T24S, R30E, N. M. P. M., EDDY CO., NEW MEXICO

DESCRIPTION

A strip of land 60 feet wide, being 6.578.00 feet or 398.667 rods in length, lying in Section 23, Township 24 South, Range 30 East, N. M. P. M., Eddy County, New Mexico, being 30 feet left and 30 feet right of the following described survey of a centerline across B. L. M. land: BEGINNING at Engr. Sta. 0+00, a point in the Northeast quarter of Section 23, which bears, S 70°20'18" W, 1,295.63 feet from a brass cap, stamped "1968", found for the Northeast corner of Section 23; Thence S 89°54'50" W, 41.29 feet, to Engr. Sta. 0+41.29, a P. I. of 90°03'29" left; Thence S 00°08'39" E, 407.56 feet, to Engr. Sta. 4+48.85, a P. I. of 90°37'02" left; Thence N 89'14'19" E, 366.56 feet, to Engr. Sto. 8+15.41, a P. I. of 44'57'06" right; Thence S 45'48'35" E, 69.51 feet, to Engr. Sta. 8+84.92, a P. I. of 44'29'35" right; Thence S 01'19'00" E, 102.07 feet, to Engr. Sta. 9+86.99, a P. I. of 32'31'11" right; Thence S 31'12'11" W, 927.83 feet, to Engr. Sta. 19+14.82, a P. I. of 38'36'56" left; Thence S 07'24'45" E, 274.85 feet, to Engr. Sto. 21+89.67, a P. I. of 53'31'35" right; Thence S 46'06'50" W, 254.81 feet, to Engr. Sta. 24+44.48, a P. I. of 60'45'36" right; Thence N 73'07'34" W, 270.69 feet, to Engr. Sto. 27+15.17, a P. I. of 05'05'11" left; Thence N 78'12'45" W, 767.27 feet, to Engr. Sto. 34+82.44, a P. I. of 05'57'03" right; Thence N 72'15'42" W, 1,718.81 feet, to Engr. Sta. 52+01.25, a P. I. of 21'26'24" left; Thence S 86'17'54" W, 231.88 feet, to Engr. Sta. 54+33.13, a P. I. of 26'19'59" left; Thence S 59'57'55" W, 475.35 feet, to Engr. Sta. 59+08.48, a P. I. of 01'26'41" right; Thence S 61°24′36″ W, 669.52 feet, to Engr. Sta. 65+78.00, to a point on the West line of Section 23, which bears, S 00°10′39″ E, 2,010.37 feet from a brass cap, stamped "1968", found for the Northwest corner of Section 2.3 Said strip of land contains 9.061 acres, more or less, and is allocated by forties as follows: NE 1/4 NE 1/4 83.733 Rods 1.903 Acres 1.206 Acres SE 1/4 NE 1/4 53.052 Rods 1.968 Acres SW 1/4 NE 1/4 86.604 Rods SE 1/4 NW 1/4 85.162 Rods 1.935 Acres SW 1/4 NW 1/4 90.116 Rods 2.049 Acres Copyright 2015 - Ali Rights Reserved SCALE: 1" = 1000' DATE: 1-9-2018 SURVEYED BY: JF/BK NO. REVISION DATE DRAWN BY: CMJ JOB NO .: LS1801022 APPROVED BY: RMH DWG. NO.: 3-1801022 308 W. BROADWAY ST., HOBBS. NM 88240 (575) 964-8200 SHEET: 3 OF 4



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XTO ENERGY, INC. PROPOSED BIG SINKS 10" POLY WATER LINE SECTION 23, T24S, R30E, N. M. P. M., EDDY CO., NEW MEXICO

DESCRIPTION

A strip of land 60 feet wide, being 2,886.45 feet or 174.936 rods in tength, lying in Section 23, Township 24 South, Range 30 East, N. M. P. M., Eddy County, New Mexico, being 30 feet left and 30 feet right of the following described survey of a centerline across B. L. M. land:

BEGINNING at Engr. Sta. 0+00, in the Northeast quarter of Section 23, which bears, S 69'30'35" E. 1,302.61 feet from a brass cap, stamped "1968", found for the Northeast corner of Section 23;

Thence S 89'49'27" W, 21.18 feet, to Engr. Sta. 0+21.18, a P. I. of 89'58'33" left;

Thence S 00'09'06" E, 367.23 feet, to Engr. Sta. 3+88.41, a P. I. of 90'35'50" left;

Thence N 89'15'05" E, 366.60 feet, to Engr. Sta. 7+55.01, a P. I. of 45'05'29" right;

Thence S 45'39'26" E, 86.07 feet, to Engr. Sta. 8+41.08, a P. I. of 53'34'28" right;

Thence S 07'55'02" W, 132.01 feet, to Engr. Sta. 9+73.09, a P. I. of 23'17'20" right;

Thence S 31'12'22" W, 909.39 feet, to Engr. Sta. 18+82.48, a P. I. of 89'58'08" left;

Thence S 58'45'46" E, 107.31 feet, to Engr. Sta. 19+89.79, a P. I. of 44'59'29" left;

Thence N 76'14'45" E, 156.08 feet, to Engr. Sto. 21+45.87, o P. I. of 34'18'23" left; -

Thence N 41'56'22" E, 187.25 feet, to Engr. Sto. 23+33.12, a P. I. of 15'57'14" right;

Thence N 57'53'36" E, 414.49 feet, to Engr. Sta. 27+47.61, o P. I. of 81'05'42" right;

Thence S 41'00'42" E, 138.84 feet, to Engr. Sta. 28+86.45, the End of Survey, a point in the Northeast quarter of Section 23, which bears, N 24'24'55" W, 1,197.73 feet from a brass cap, stamped "1968", found for the East quarter corner of Section 23.

Said strip of land contains 3.976 acres, more or less, and is allocated by forties as follows:

NE 1/4 NE 1/4	81.450 Rods	1.851 Acres
SE 1/4 NE 1/4	93.486 Rods	2.125 Acres

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		SCALE: 1" = 1000'
		DATE: 1-9-2018
		SURVEYED BY: JF/BK
NO. REVISION DATE		DRAWN BY: CMJ
JOB NO .: LS1801023		APPROVED BY: RMH
DWG. NO.: 2-1801023	308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200	SHEET: 2 OF 2

BOPCO, L.P.

PLU Big Sinks 23 Battery

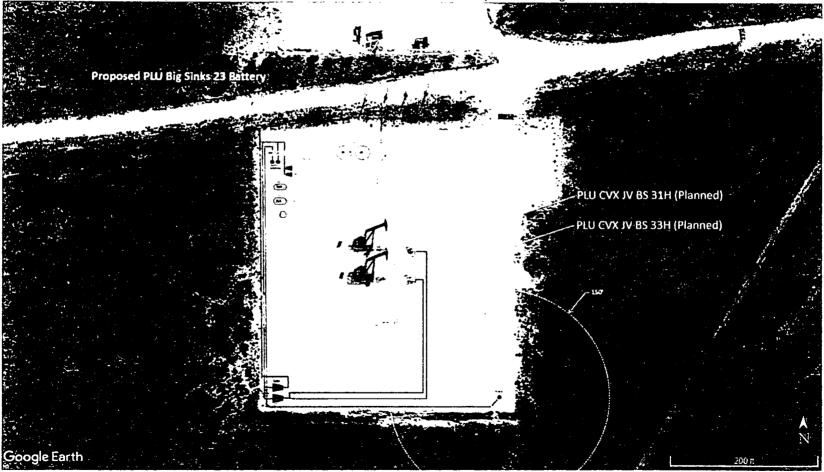
Anticipated Layout & Location

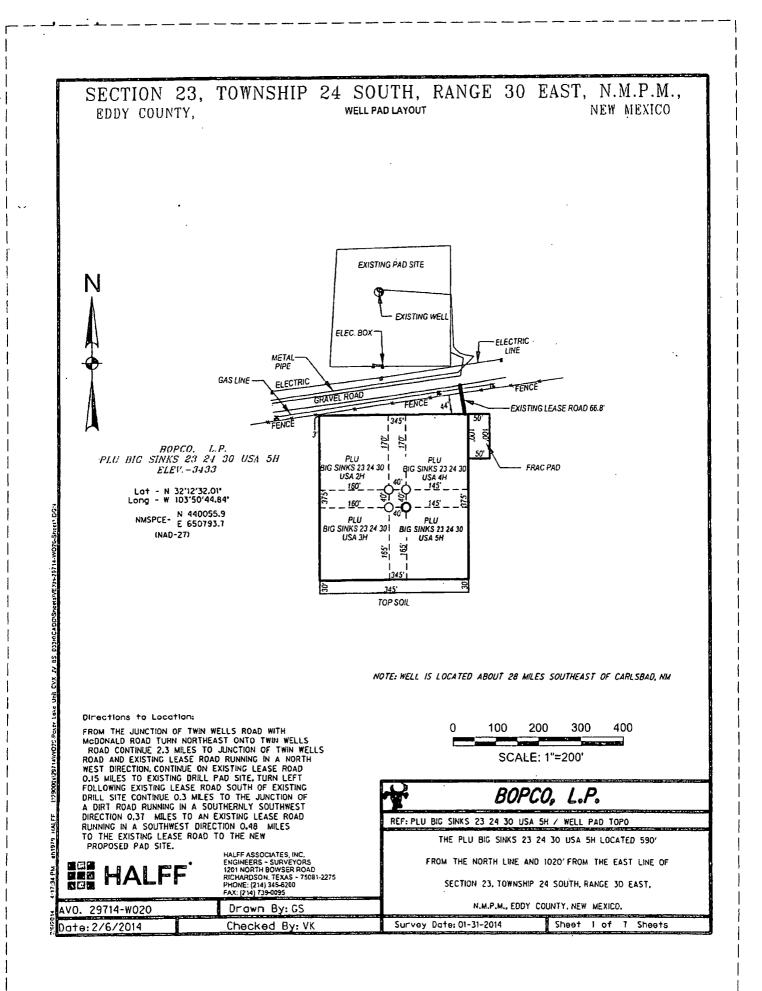
23-24S-30E, NMPM, Eddy County, New Mexico

Approximate Footage Calls Correlated to PLU CVX BS 33H WH: 730'FNL & 1160'FEL [Based on Well Site Layout Diagram]

No Additional Surface Disturbance for CTB Location Only -

MSO Routes (Included in Sundry) Have New Surface Disturbance Association. See Plats for Requested Routing.





Pipeline Request BOPCO, L.P. Poker Lake Unit 23 Big Sinks Proposed CTB; PLU 23 Big Sinks Proposed Oil, Gas & Water Buried Lines Sections 22 & 23 – 24S-30E (Bureau of Land Management) Eddy County, New Mexico

1. PURPOSE AND NEED:

- a. BOPCO, L.P respectfully requests an additional battery located on an existing approved well pad in the SENE quarter of Section 22-24S-30E, a 30' pipeline corridor with a 30' temporary easement through Poker Lake Unit Sections 22 and 23-T24S-R30E, beginning at the proposed Poker Lake Unit 23 battery in the SENE quarter of Section 22-24S-30E and ending in the NENE quarter of Section 23-24S-30E at the existing PLU CVX JV BS 26H battery, in addition to a second line corridor for produced water disposal beginning in the SENE quarter of Section 23-24S-30E and ending in the NENE quarter of Section 23-24S-30E and ending in the NENE quarter of Section 23-24S-30E and ending in the SENE quarter of Section 23-24S-30E and ending in the NENE quarter of Section 23-24S-30E. See attached plats for full route description.
- b. The purpose of the additional battery is to increase storage capacity for approved wells. The purpose of the pipeline corridor is to connect the proposed PLU 23 Big Sinks CTB to the existing PLU CVX JV BS 026H, located in Section 23-24S-30E, NMPM, Eddy County, New Mexico as an extension of the midstream takeaway system. This system is intended for the sale of oil and gas, disposal of produced water, and to interconnect critical pieces of operations safely and responsibly for long-term development and mineral production.
- c. BOPCO, L.P. anticipates a project start date of: May 30, 2018 with construction taking 6 months. Upon completion of construction, BOPCO, L.P. requests 6 mos. to complete interim reclamation of the pipeline corridor and to install necessary traffic deterrents whereupon a subsequent sundry will be filed with the AO. If additional time is deemed necessary to complete construction or reclamation, a sundry will be filed with the AO pursuant to anticipated activities.
- d. Two routes are proposed for pipelines. The first route is anticipated to hold 2 lines, one for oil and one for gas. The second route is anticipated to hold 1 line for the disposal of produced water where it will tie-in to an existing produced water system.
 - i. Proposed Route 1: HP Oil & HP Gas (in same corridor)
 - 1. Buried HP Oil Line: 6" Steel, Operating Psi: 1440, Burst: 1800psi & Buried HP Gas Line: 12" Steel, Operating Psi: 1440, Burst: 1800psi
 - ii. Proposed Route 2: LP Produced Water Tie-In
 - 1. Buried Produced Water Line: 10" Poly, Operating Psi: 125, Burst: 160psi.
- e. Pipeline specifics can be found on Exhibit A.
- f. All lines will be buried a minimum of 36" beneath the surface.
- g. Requested disturbance is anticipated to follow existing disturbance areas.
- h. The buried lines will be identified by signs at the point of origin and completion of the line in addition to all road crossings. Signs will state, at minimum: the holder's name and product being transported. All signs and information thereon will be posted in a permanent, conspicuous manner, and will be maintained in a legible condition for the life of the lines.
- i. The line route will not be used as a road for purposes other than routine maintenance as determined necessary by the AO in consultation with BOPCO, L.P. before maintenance begins. BOPCO, L.P. will take all necessary precautions to ensure that the pipeline route

is not used as a roadway. Temporary deterrence structures will be used as needed and approved by the AO.

- j. All permanent aboveground structures (on site six months or longer), such as risers, constructed or installed on location and not subject to safety requirements will be painted Carlsbad Canyon as approved by the AO recreation specialist, reducing the visual impacts on the built environment.
- k. Escape ramps will be constructed and maintained that are not fenced, screened, or netted to prevent livestock, wildlife, and humans from becoming entrapped. BOPCO, L.P. will construct and maintain escape ramps, ladders, or other methods of avian/terrestrial wildlife escape in the trenches according to the following criteria:
 - i. Any trench left open for 8 hours or less will not have escape ramps. However, prior to backfilling, BOPCO, L.P. shall inspect the trench for wildlife, remove all trapped wildlife, and release them at least 100 yards from the trench.
 - ii. Any trench left open for more than 8 hours will have earthen escape ramps built at no more than a 30 degree slope and spaced no more than 500' apart inside of the trench.

2. PIPELINE LOCATION:

- a. Corridor 1 (HP Oil & Gas): Beginning in the SENE quarter of Section 22-24S-30E going Northeast, Southeast, then North 7229.32' and ending in the NENE quarter of Section 23-24S-30E.
- b. Corridor 2 (LP Produced Water): Beginning in the SENE quarter of Section 23-24S-30E headed Southwest, then Northeast 2886.45' and ending in the NENE quarter of Section 23-24S-30E.

3. LOCATION OF PROPOSED FACILITIES

- a. Production Facilities. A central tank battery is requested to be built on an existing well pad located in the SENE quarter of Section 22-24S-30E for use of storage; measurement, and sales of mineral production from nearby wells. The Central Tank Battery is proposed on existing approved disturbance. No additional surface disturbance is anticipated or requested. A 3160-5 sundry notification will be submitted after construction with a site-security diagram and layout of the facility with associated equipment.
- b. **Flowlines**. In the event the nearby drilled wells are found productive, 4" composite flexpipe or steel flowlines with a maximum safety pressure rating of 750psi (operating pressure: 125psi) will be laid on the surface of the existing approved well pad to the proposed tank battery. No additional surface disturbance is anticipated or requested.
- c. Flare. A flare will be located on the SE corner of the existing well pad (see proposed google earth image attached). The flare will be sized and rated based on anticipated reserves and recovery of gas throughout the development area with 150' of distance between all facility equipment, road and well pad locations for safety purposes.
- d. **Containment Berms**. Containment berms will be constructed completely around any production facilities designed to hold fluids. The containment berms will be constructed of compacted subsoil, be sufficiently impervious, hold 1 ½ times the capacity of the largest tank and away from cut or fill areas.

4. PROPOSED ROADS:

- a. New Roads. No new roads are anticipated or needed. Existing roads will be used.
- b. Anticipated Traffic. After construction completion, travel to each well site will include only those required to maintain and monitor the appropriate facilities.
- 5. ADDITIONAL GOVERNMENT AGENCIES INVOLVED:
 - a. None.
- 6. METHODS OF HANDLING WASTE DISPOSAL:
 - a. Portable, self-contained chemical toilets will be provided for human waste disposal. Upon completion of operations, or as required, the toilet holding tanks will be pumped and the contents thereof disposed of in an approved sewage disposal facility. All state and local laws and regulations pertaining to disposal of human and solid waste will be complied with. This equipment will be properly maintained during the drilling and completion operations and will be removed when all operations are complete.
 - b. All trash, junk, and other waste materials will be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Immediately after trunk line completion all debris and other waste materials on and around the well location not contained in the trash cage will be cleaned up and removed from the location. No potentially adverse materials or substances will be left on the location.
 - c. Hazardous Materials.

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- i. BOPCO, L.P., and its contractors will comply with all applicable Federal, State and local laws and regulations, existing or hereafter enacted promulgated, with regard to any hazardous material, as defined in this paragraph, that will be used, produced, transported or stored on the oil and gas lease. "Hazardous material" means any substance, pollutant or contaminant that is listed as hazardous under the CERCLA of 1980, as amended, 42 U.S.C 9601 et seq., and its regulation. The definition of hazardous substances under CERLCA includes any 'hazardous waste" as defined in the RCRA of 1976, as amended, 42 U.S.C. 6901 et seq., and its regulations. The term hazardous material also includes any nuclear or nuclear by-product material as defined by the Atomic Energy Act of 1954, as amended, 42 U.C.S. 2011 et seq. The term does not include petroleum, including crude oil or any fraction thereof that is not otherwise specifically listed or designated as a hazardous substance under CERCLA Section 101 (14) U.S.C. 9601 (14) nor does the term include natural gas.
- ii. No hazardous substances or wastes will be stored on the location after completion of the trunk line.
- iii. Chemicals brought to location will be on the Toxic Substance Control Act (TSCA) approved inventory list.
- iv. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in Notice to Lessees (NTL) 3A will be reported to the BLM Carlsbad Field Office. Major events will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days.

7. ANCILLARY FACILITIES:

No campsite, airstrip or other facilities will be built as a result of this operation. No staging areas are needed.

8. PLANS FOR SURFACE RECLAMATION: Interim Reclamation:

Definition: Reclamation includes disturbed areas where the original landform and a natural vegetative community will be restored and it is anticipated the site will not be disturbed for future development.

Reclamation Standards:

After construction has taken place, all areas of the applied for corridor will be reclaimed and seeded as per BLM requirements for reclamation.

Vegetation, soil, and rocks left as a result of construction of maintenance activity will be randomly scattered on the applied for pipeline corridor and will not be left in rows, piles, or berms, unless otherwise approved by the Authorized Officer. The entire pipeline corridor shall be recontoured to match the surrounding landscape. The backfilled soil shall be compacted and a 6-inch berm will be left over the ditch line to allow for settling back to grade.

Erosion features are equal to or less than surrounding area and erosion control is sufficient so that water naturally infiltrates into the soil and gullying, headcutting, slumping, and deep or excessive rills (greater than 3 inches) are not observed.

In those areas where erosion control structure are required to stabilize soil conditions, BOPCO, L.P. will install such structures as are suitable for specific soil conditions being encountered and which are in accordance with sound resource management practices.

The location will then be ripped and seeded. A self-sustaining, vigorous, diverse, native (or otherwise approved) plan community will be established on the site with a density sufficient to control erosion and invasion by non-native plants and to reestablish wildlife habitat or forage production. At a minimum, the established plant community will consist of species included in the seed mix and/or desirable species occurring in the surrounding natural vegetation.

The site will be free of State-or County-listed noxious weeds, oil field debris and equipment, and contaminated soil. Invasive and non-native weeds will be controlled.

Seeding:

 <u>Seedbed Preparation</u>: Initial seedbed preparation will consist of recontouring to the appropriate interim or final reclamation standard. All compacted areas to be seeded will be ripped to a minimum depth of 18 inches with a minimum furrow spacing of 2 feet, followed by recontouring the surface and then evenly spreading the stockpiled topsoil. Prior to seeding, the seedbed will be scarified to a depth of no less than 4-6 inches. If the site is to be broadcast seeded, the surface will be

- left rough enough to trap seed and snow, control erosion, and increase water infiltration.
- If broadcast seeding is to be used and is delayed, final seedbed preparation will consist of contour cultivating to a depth of 4-6 inches within 24 hours prior to
- seeding, dozer tracking, or other imprinting in order to break the soil crust and create seed germination micro-sites.
- <u>Seed Application</u>. Seeding will be conducted no more than two weeks following completion of final seedbed preparation. A certified weed-free seed mix designed by the BLM to meet reclamation standards will be used.
- If the site is harrowed or dragged, seed will be covered by no more than 0.25 inch of soil.

9. OTHER INFORMATION:

- a. There is no permanent or live water in the immediate area.
- b. There are no dwellings within 2 miles of this location.
- c. Archaeology: payment has been made in accordance with the MOA.

10. BOND COVERAGE:

a. BOPCO, L.P. Bond Number: COB00050

Exhibit A

Poker Lake Unit 23 Big Sinks Pipeline – BOPCO, L.P.

Sections 22 & 23-24S-30E (Bureau of Land Management)

Eddy County, New Mexico

Total Pipeline Width:	60'
Total Federal Pipeline Length:	10,115.77
Temporary Federal Surface Disturbance:	13.93 Acres
Permanent Federal Surface Disturbance:	O Acres (Fully Reclaimed)

Plat Designation Name: Big Sinks Oil Pipeline Line Length: 7229.32'

1 HP Oil 6" 1440psi/1800psi Steel Buried	Number	<u>Purpose</u>	<u>Diameter</u>	· MAOP/Hydro	<u>Material</u>	Location
	1	HP Oil	6"	1440psi/1800psi	Steel	Buried

Same Corridor As Big Sinks Gas P/L

Plat Designation Name: Big Sinks Gas Pipeline Line Length: 7229.32'

Number	Purpose	<u>Diameter</u>	MAOP/Hydro	<u>Material</u>	Location
1	HP Gas	12" or Less	1440psi/1800psi	Steel	Buried
· · · · · · · · · · · · · · · · · · ·					

Some Corridor As Big Sinks Oil P/L

Plat Desi	gnation Name: Big Sinks Water Line	Line Length:	2886.45'		
Number	Purpose	Diameter	MAOP/Hydro	<u>Material</u>	Location
1	Produced Water	10" or Less	125psi/160psi	Poly	Buried