

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017		
		1. WELL API NO. 30-015-44092					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Rock Spur 27 W2AP State			
				6. Well Number: 1H <div style="text-align: right; font-weight: bold;">NM OIL CONSERVATION ARTESIA DISTRICT</div>			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				SEP 13 2018			
8. Name of Operator Mewbourne Oil Company				9. OGRID 14744			
10. Address of Operator PO Box 5270 Hobbs, NM 88240				11. Pool name or Wildcat Purple Sage; Wolfcamp (Gas) 98220			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	A	27	24S	28E		250	
BH:	P	27	24S	28E		330	
13. Date Spudded 05/20/2018	14. Date T.D. Reached 06/06/18	15. Date Rig Released 06/09/18		16. Date Completed (Ready to Produce) 08/28/18		17. Elevations (DF and RKB, RT, GR, etc.) 2963 GL	
18. Total Measured Depth of Well 15370 MD		19. Plug Back Measured Depth 15358 MD		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR	
22. Producing Interval(s), of this completion - Top, Bottom, Name 10915' - 15330' Wolfcamp							
CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	54.5 J55	445'	17 1/2"	C 655 - cut	0		
9 5/8"	40 N80	2475'	12 1/4"	C 600 - cut	0		
7"	29 HCPHO	10795'	8 3/4"	C 775	Est TOC @ 2175'		
LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
4 1/2"	9995'	15330'	250 - cut				
Hole 6 1/8"	HCPHO 13.5		C				
26. Perforation record (interval, size, and number) 10915' - 15330' (28 stages, 0.39" EHD, 972 holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10915' - 15330' 10,965,444 gals SW, carrying 7,142,060# Local 100 Mesh sand & 3,850,730# 40/70 Local Sand.			
PRODUCTION							
Date First Production 08/28/18		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 08/29/18	Hours Tested 24	Choke Size 26/64"	Prod'n For Test Period	Oil - Bbl 267	Gas - MCF 2873	Water - Bbl. 1010	
Flow Tubing Press. NA	Casing Pressure 4800	Calculated 24-Hour Rate	Oil - Bbl. 267	Gas - MCF 2873	Water - Bbl. 1010	Oil Gravity - API - (Corr.) 50.0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Robin Terrell	
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date: 06/09/18	
34. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude			Longitude		NAD83		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Jackie Lathan Printed			Name Regulatory		Title		
Signature <i>Jackie Lathan</i>			Date		09/12/18		
E-mail Address jathan@mewbourne.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2395	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2575	T. Morrison	
T. Drinkard	T. Bone Springs 6305	T. Todilto	
T. Abo	T. Castile 1280	T. Entrada	
T. Wolfcamp 9455	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology