

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM81217

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NAGOOLTEE PEAK 5 FEDERAL COM 29. API Well No.
30-015-2807410. Field and Pool or Exploratory Area
INDIAN BASIN UP PENN11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
OXY USA WTP LPContact: DAVID STEWART
E-Mail: david_stewart@oxy.com3a. Address
P.O. BOX 50250
MIDLAND, TX 797103b. Phone No. (include area code)
Ph: 432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 5 T22S R24E SWNW 1562FNL 1202FWL
32.424007 N Lat, 104.524933 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

7/3/18 MIRU PU. PU on tbg & ESP, ND WH, NU BOP.

7/4/18 RU spoolers, POOH & LD tbg & ESP.

7/5/18 RIH & set CIBP @ 7788', POOH. ND BOP, NU B-1 flange, RDPU.

8/2/18 MIRU PU, NUWH, NU BOP, RIH & tag CIBP @ 7788', circ hole w/ 10# MLF, M&P 30sx CL H cmt, PUH, WOC.

8/3/18 RIH & tag cmt @ 7554', PUH to 7359', M&P 72sx CL H cmt, PUH, WOC. RIH & tag cmt @ 6995', POOH.

EC 8-31-18
Accepted for record - NMOCD

RECEIVED

AUG 31 2018

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #432942 verified by the BLM Well Information System
For OXY USA WTP LP sent to the Carlsbad

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature

(Electronic Submission)

Date 08/28/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #432942 that would not fit on the form

32. Additional remarks, continued

8/6/18?RIH & set pkr @ 5233', RIH & perf @ 5520', POOH. EIR @ 1.5bpm @ 1200#, M&P 60sx CL C cmt, WOC.

8/7/18?RIH & tag cmt @ 5328', PUH & set pkr @ 3457'. RIH & perf @ 3694', EIR @ 1bpm @ 1900# w/ returns, M&P 55sx CL C cmt, WOC. RIH & tag cmt @ 3552', PUH & set pkr @ 2537', RIH & perf @ 2950', EIR @ 2bpm @ 800#, M&P 110sx CL C cmt, WOC.

8/8/18?RIH & tag cmt @ 2744' (low), notify BLM, want perf 10' above tag. RIH & perf @ 2734', pressure to 1400#, no rate or loss. PUH & perf @ 2724', pressure up to 1500#, no rate or loss, notify BLM, approved spotting plug. RIH to 2735', M&P 25sx CI C cmt, PUH, WOC. RIH & tag cmt @ 2616', POOH. RIH & set pkr @ 2315', RIH & perf @ 2550', attempt to EIR, pressure up to 1500#, no rate or loss, SI on weather.

8/9/18?RIH & perf @ 2475', EIR @ .75bpm @ 1400#, notify BLM rec approval to spot plug. RIH to 2600', M&P 25sx CL C cmt, Calc TOC 2475', POOH. RIH & set pkr @ 2283', M&P 40sx CL C cmt @ 2bpm @ 600# w/ returns, PUH, WOC. RIH & tag cmt @ 2220', PUH & set pkr @ 1078', RIH & perf @ 1296', EIR @ 2bpm @ 700#, M&P 45sx CI C cmt, PUH, WOC.

8/10/18?RIH & tag cmt @ 1158', PUH & set pkr @ 32', RIH & perf @ 435', EIR @ 2bpm @ 600# w/ returns to surface. Rel pkr, POOH. ND BOP, NU B-1 flange, M&P 160sx CI C cmt, circ cmt to surface on 7" & 7"X 9-5/8". RDPU.