

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
DISTRICT II-ARTESIA O.C.D.

RECEIVED

SEP 06 2018  
OCD Artesia

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name N/A	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Zones <input type="checkbox"/> Hydraulic Fracturing		7. Unit or CA Agreement Name and No. N/A	
Other: _____		8. Lease Name and Well No. Dale H. Parke C #25	
2. Name of Operator Premier Oil & Gas, Inc.		9. API Well No. 30-015-40081	
3. Address PO Box 837205 1246, Artesia, NM 88210		10. Field and Pool or Exploratory Loco Hills	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 920' FSL & 990' FEL; P-15-T17S-R30E		11. Sec., T., R., M., on Block and Survey or Area P-15-T17S-R30E	
At surface		12. County or Parish Eddy County	
At top prod. interval reported below		13. State NM	
At total depth same			

14. Date Spudded 11/16/2015	15. Date T.D. Reached 11/23/2015	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.	17. Elevations (DF, RKB, RT, GL)* 3691' GL
18. Total Depth: MD 6350' TVD	19. Plug Back T.D.: MD 6344' TVD	20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL, DSN, GR		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" H40	48	0	382.51'	390	1000		0	none
11"	8-5/8" J55	24	0	1312.92'	1308	600		0	none
7-7/8"	5-1/2" J55	17	0	6339.03'		970		0	none

24. Tubing Record									
Size	Dept Set (MD)	Packer Dept (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	6290								

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. Holes	Perf. Status
A) Yeso	4410	6350		5950' - 6280'	0.40"	20	open
B)				5413' - 5874'	0.40"	23	open
C)				4938' - 5340'	0.40"	21	open
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Post hydraulic fracturing chemical disclosures on FracFocus.org	
Depth Interval	Amount, Type of Material and Date of Chemical Disclosure upload on FracFocus.org
5950' - 6280'	3,000 gal 15% HCL; 10,243 bbls of slickwater; 7,332 lbs 100 mesh; 123,891 lbs 40/70; 29,782 lbs 20/40 SLC
5413' - 5874'	3,000 gal 15% HCL; 11,405 bbls of slickwater; 8,073 lbs 100 mesh; 156,282 lbs 40/70; 25,457 lbs 20/40 SLC
4938' - 5340'	3,000 gal 15% HCL; 10,474 bbls of slickwater; 8,103 lbs 100 mesh; 131,654 lbs 40/70; 33,016 lbs 20/40 SLC

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
5/22/18	5/28/18	24	→	33	72	361	35		beam pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD  
  
AUG 30 2018  
*Dinah Agueto*  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Reclamation Due: 5/23/2016

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Yates	1312	1550		Rustler	335
Seven Rivers	1550	1935		Top of Salt	350
Queen	2200	2250		Yates	1278
Grayburg	2250	2927		Grayburg	2250
Glorieta	4410	4500		San Andres	2927
Yeso	4500	6500		Glorieta	4410

32. Additional remarks (include plugging procedure).

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Daniel Jones

Title Vice President

Signature

Date 06/15/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**ELEVATION**

KB: 3,702'  
GL: 3,891'

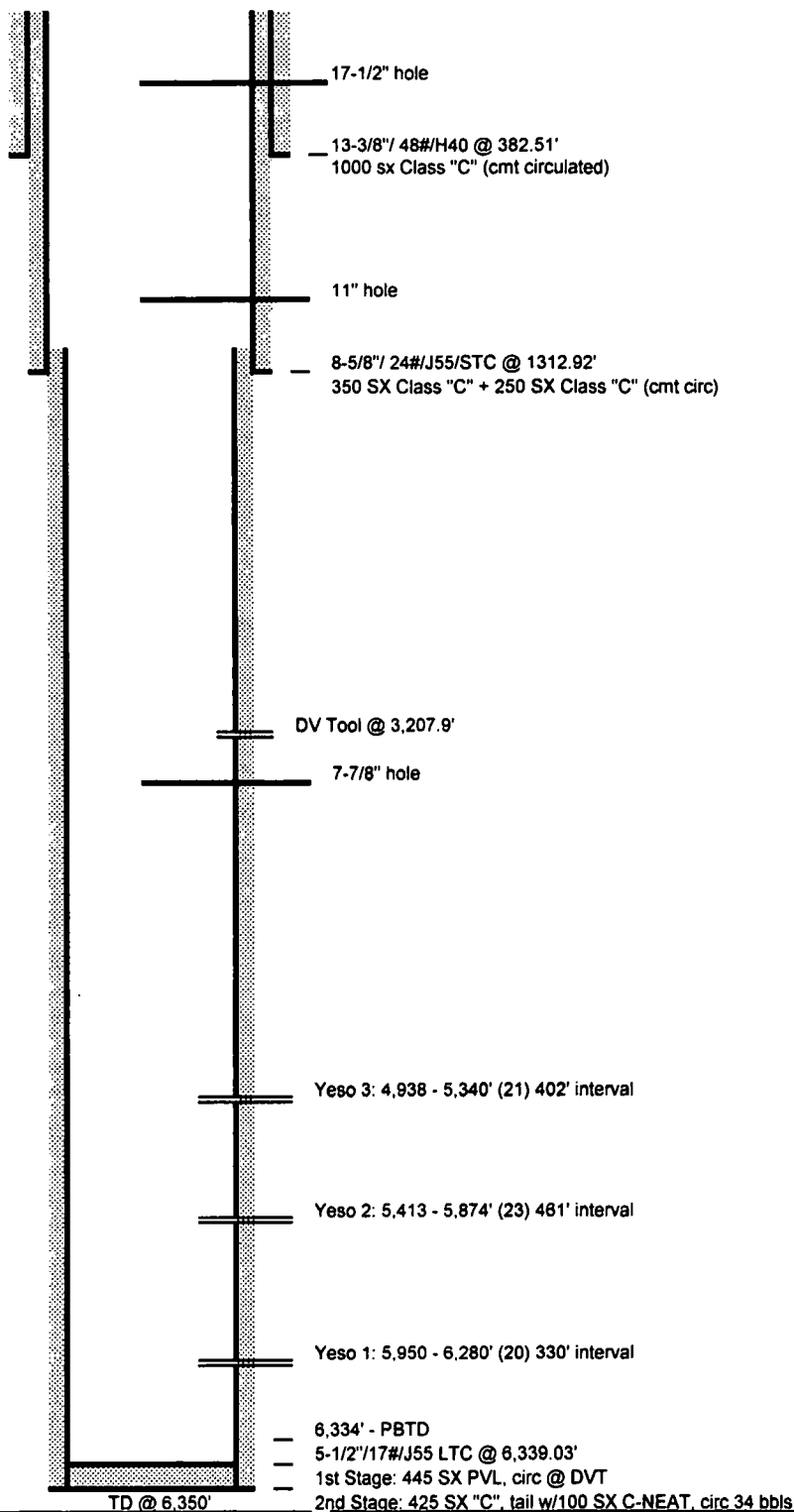
**PRODUCTION TUBING:**

2-7/8", 4.7#, N-80, 8Rd ABC Mod

5/1/2018: Perf Yeso 1 from 5,950' - 6,280' (20).

5/16/2018: Frac w/ 3000 gal 15% HCL, 10,243 bbls of slickwater carrying 161,005 lbs of sand. Perf Yeso 2 from 5,413' - 5,874' (23). Frac Yeso 2 w/ 3000 gal 15% HCL, 11,405 bbls of slickwater carrying 189,812 lbs of sand. Perf Yeso 3 from 4,938' - 5,340' (21).

5/17/2018: Frac Yeso 3 w/ 3000 gal 15% HCL, 10,474 bbls of slickwater carrying 172,273 lbs of sand.



REV.	DATE
D. Jones	6/14/2018

Dale H. Parke C #25  
920' FSL, 990' FEL

Unit P - 15 - T17S - R30E  
Eddy County, NM

DRAWN	DAJ
APP'D	
SCALE	NTS
DATE	6/14/2018
1 SHEETS	SHEET 1

Premier Oil & Gas, Inc.