Form 3160-5 (June 2015) E						FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.		
SUNDRY Do not use th abandoned we	NOTICES AND REPO is form for proposals to il. Use form 3160-3 (AP	RTCAN drill or to re- D) for such g			5. Lease Senar No. NMNM125635 6. ft moran, Allottee o	r Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
<ul> <li>1. Type of Well</li> <li>Oil Well S Gas Well Other</li> </ul>					8. Well Name and No. ARMSTRONG 26 35 W0LM FED COM 1H			
2. Name of Operator Contact: JACKIE LATHAN MEWBOURNE OIL COMPANY E-Mail: jlathan@mewbourne.com					9. API Well No. 30-015-43750-00-X1			
3a. Address P O BOX 5270 HOBBS, NM 88241	3b. Phone No Ph: 575-39	e No. (include area code) 5-393-5905		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)				
4. Location of Well (Footage, Sec.,	11. County or Parish, State			State				
Sec 26 T25S R31E NWSW 2			EDDY COUNTY, NM					
12. CHECK THE A	PPROPRIATE BOX(ES)	) TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	IER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent	Acidize	🗖 Dee	Deepen		on (Start/Resume)	□ Water Shut-Off		
_	Alter Casing		Hydraulic Fracturing		ition	Well Integrity		
Subsequent Report	Casing Repair		Construction	Recomplete		Other Drilling Operations		
Final Abandonment Notice	Change Plans	Plug and Abandon n D Plug Back		<ul> <li>Temporarily Abandon</li> <li>Water Disposal</li> </ul>				
<ol> <li>Describe Proposed or Completed O If the proposal is to deepen direction Attach the Bond under which the w following completion of the involve testing has been completed. Final A determined that the site is ready for 08/01/18 TD'ed 12 1/4" hole @ 4258? Class C (50:50:10) w/additive 14.8#/g w/1.32 yd. Displaced pits. Set Cameron mandrel h held OK. FIT test to EMW of</li> </ol>	hally or recomplete horizontally ork will be performed or provide d operations. If the operation re bandonment Notices must be fi final inspection. Ran 4248' of 9 5/8" 40# I es. Mixed @ 11.5#/g w/ 2. I w/319 bbls FW. Plug dov anger through BOP w/134	y, give subsurface e the Bond No. or esults in a multip iled only after all HCL80 LT&C .81 yd. Tail w/ wn @ 6:00 PM 4k#. At 5:00 A	locations and measu n file with BLM/BIA le completion or reco requirements, includ Csg. Cemented 200 sks Class C 1 08/01/18. Circ 7	red and true ve Required sub impletion in a n ing reclamation with 600 sks Neat. Mixed 8 sks of cmi	rtical depths of all pertur sequent reports must be tew interval, a Form 316 h, have been completed a s Lite @ to the 500#,	in the markers and zones. filed within 30 days 0.04 must be filed once and the operator has		
Bond on file: NM1693 nationwide & NMB000919					SE	p 1 2 2018		
		C C	9 - 1 2 - 1 8 5 record - NMC	) CD	DISTRIC	T II-AFTESIA O.C.D.		
14. I hereby certify that the foregoing	Electronic Submission #	JRNE OIL COM	PANY, sent to the	e Carlsbad	-			
Name (Printed/Typed) RUBY O	Title REGULATORY							
Signature (Electronic	: Submission)		Date09/06/2	018				
	THIS SPACE F	OR FEDER			PTORD .			
	<u></u>			<u> </u>				
Approved By Conditions of approval, if any, are attack certify that the applicant holds legal or e which would entitle the applicant to con	Office	6 7 2018		hon Shepard				
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or fraudulen	3 U.S.C. Section 1212, make it is a statements or representations a	a crime for any p as to any matter w	erson knewingly and rithin its fursare tion,	WHIMMAG	祗便和y department o CE	r agency of the United		

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(Instructions on page 2) \*\* BLM REVISED \*\*