

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017		
		1. WELL API NO. 30-015-44584					
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Delaware Ranch 1140N NEW OIL CONSERVATION ARTESIA DISTRICT SEP 21 2018			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator Mewbourne Oil Company				9. OGRID 14744 RECEIVED			
10. Address of Operator PO Box 5270 Hobbs, NM 88240				11. Pool name or Wildcat Purple Sage; Wolfcamp 98220			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	N	11	26S	28E		185	
BH:	C	11	26S	28E		335	
13. Date Spudded 03/24/2018		14. Date T.D. Reached 04/19/18		15. Date Rig Released 04/22/18		16. Date Completed (Ready to Produce) 08/29/18	
18. Total Measured Depth of Well 15350 MD 110665		19. Plug Back Measured Depth 15320 MD		20. Was Directional Survey Made? Yes		17. Elevations (DF and RKB, RT, GR, etc.) 2971' GL	
22. Producing Interval(s), of this completion - Top, Bottom, Name 10807' - 15310' Wolfcamp				21. Type Electric and Other Logs Run GR			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	54.5 J55	706'	17 1/2"	C 2809585L CUC	0		
9 5/8"	40 HCL80	2683'	12 1/4"	C 750	0		
7"	29 HCP110	9976'	8 3/4"	C 1100	0		
4 1/2"	13.5 HCP	15310	10 1/8"	H 8550			
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
4 1/2"	9741'	15310	550				
26. Perforation record (interval, size, and number) 10807' - 15310' (28 stages, 0.39" EHD, 972 holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10807' - 15310' 11,561,508 gals SW, carrying 5,935,220# local 100 mesh sand & 3,956,583#, 40/70 local sand.			
28. PRODUCTION							
Date First Production 08/29/18		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 9/13/18	Hours Tested 24	Choke Size 14/14	Prod'n For Test Period	Oil - Bbl 85	Gas - MCF 2636	Water - Bbl. 504	
Flow Tubing Press. NA	Casing Pressure 4250	Calculated 24-Hour Rate	Oil - Bbl. 85	Gas - MCF 2636	Water - Bbl. 504	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Robin Terrell		
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date: 05/19/18		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude			Longitude		NAD83		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Jackie Lathan Printed							
Signature <i>Jackie Lathan</i>		Name Regulatory		Title		09/20/18 Date	
E-mail Address: jathan@mewbourne.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2409'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2599'	T. Morrison	
T. Drinkard	T. Bone Springs 6359'	T. Todilto	
T. Abo	T. Castile 1048'	T. Entrada	
T. Wolfcamp 9405	T. Salado 345'	T. Wingate	
T. Penn	T. Capitan Reef	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology