

SEP 06 2018

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM121473

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
CHEVRON USA INCORPORATED E-Mail: LBECERRA@CHEVRON.COM

Contact: LAURA BECERRA

8. Lease Name and Well No.
HH SO 10 P3 7H

3. Address 6301 DEAUVILLE BLVD
MIDLAND, TX 79706

3a. Phone No. (include area code)
Ph: 432-687-7665

9. API Well No.
30-015-43936-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

Sec 3 T26S R27E Mer NMP

At surface SESW 578FSL 2066FWL 32.065544 N Lat, 104.180272 W Lon

Sec 15 T26S R27E Mer NMP

At top prod interval reported below SESW 449FSL 2051FWL 32.036108 N Lat, 104.179884 W Lon

Sec 15 T26S R27E Mer NMP

At total depth SESW 180FSL 2087FWL 32.035368 N Lat, 104.179766 W Lon

10. Field and Pool, or Exploratory
WILDCAT11. Sec., T., R., M., or Block and Survey
or Area Sec 3 T26S R27E Mer NMP12. County or Parish
EDDY13. State
NM14. Date Spudded
03/22/201715. Date T.D. Reached
08/27/201716. Date Completed
☐ D & A ☒ Ready to Prod.
05/10/201817. Elevations (DF, KB, RT, GL)*
3279 GL18. Total Depth: MD
TVD 20330
987019. Plug Back T.D.: MD
TVD 2021820. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR JB CBL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|--------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17.500 | 13.375 J-55 | 54.5 | 0 | 478 | | 413 | | 0 | |
| 12.250 | 9.625 L-80 | 40.0 | 0 | 9324 | | 1478 | | 0 | |
| 8.500 | 5.500 HCP110 | 20.0 | 0 | 20315 | | 4050 | | 0 | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 9680 | 9680 | | | | | | |

25. Producing Intervals

26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-------------|-------|--------|---------------------|------|-----------|----------------------------|
| A) WOLFCAMP | 10281 | 20037 | 10281 TO 20037 | | | PRODUCING - SEE ATTACHED P |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

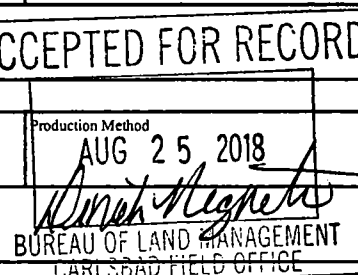
| Depth Interval | Amount and Type of Material |
|----------------|--|
| 10281 TO 20037 | FRAC WITH TOTAL PROPPANT - 23,493,363 LBS **SEE DETAILED FRAC SUMMARY ATTACHED |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 05/10/2018 | 06/09/2018 | 24 | → | 605.0 | 5850.0 | 3518.0 | | | FLows FROM WELL |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| 39 | SI | 2442.0 | → | 605 | 5850 | 3518 | | PGW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | SI | | → | | | | | | |



(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #424843 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due: 11/10/2018

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|------------------|------|--------|------------------------------|------------------|-------------|
| | | | | | Meas. Depth |
| BELL CANYON | 2342 | 3180 | SANDSTONE | BELL CANYON | 2342 |
| LAMAR | 2422 | 2341 | SALT/ANYHYDRITE | LAMAR | 2422 |
| CHERRY CANYON | 3181 | 4317 | SANDSTONE | CHERRY CANYON | 3181 |
| BRUSHY CANYON | 4318 | 5946 | SANDSTONE | BRUSHY CANYON | 4318 |
| BONE SPRING LIME | 5947 | 6074 | LIMESTONE | BONE SPRING LIME | 5947 |
| AVALON SAND | 6075 | 6822 | SHALE/LIMESTONE | AVALON SAND | 6075 |
| BONE SPRING 1ST | 6823 | 9818 | SANDSTONE | BONE SPRING 1ST | 6823 |
| WOLFCAMP | 9819 | 9870 | SHALE/SANDSTONE | WOLFCAMP | 9819 |

32. Additional remarks (include plugging procedure):

Complete formation details below:

| Formation | Lithology | Top | Bottom |
|---------------|-----------------|------|--------|
| Lamar | Salt/Anyhydrite | 2422 | 2341 |
| Bell Canyon | Sandstone | 2342 | 3180 |
| Cherry Canyon | Sandstone | 3181 | 4317 |
| Brushy canyon | Sandstone | 4318 | 5946 |

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #424843 Verified by the BLM Well Information System.
For CHEVRON USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/10/2018 (18DW0186SE)

Name (please print) LAURA BECERRA

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 06/21/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **



Additional data for transaction #424843 that would not fit on the form

32. Additional remarks, continued

Bone Spring Limestone Limestone 5947 6074
Avalon Sandston/Limestone 6075 6822
First Bone Spring Sandstone 6823 7443
Second Bone Spring Sandstone 7444 8700
Third Bone Spring Sandstone 8701 9056
Wolfcamp A Shale/Sandstone 9057 9547
Wolfcamp B Shale/Sandstone 9548 9818
Wolfcamp C Shale/Sandstone 9819 9870