## RECEIVED

Submit One Copy To Appropriate District	State of New Mexico	Form C-103
District	eal Minerals and Natural Resources	Revised November 3, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II		30-015-24129
811 S. First St., Artesia, NM 882101STRICT II-AR	BSIA O. SERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE   FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		CRAFT
1. Type of Well: Oil Well Gas Well Other		8. Well Number 1
Name of Operator     DEVON ENERGY PRODUCTION CO LP		9. OGRID Number 6137
3. Address of Operator PO BOX 250, ARTESIA, NM 88211		10. Pool name or Wildcat WC Salt Draw; Upper Penn (G)
4. Well Location		
Unit Letter E: 1980 feet from the NORTH line and 660 feet from the WEST line		
Section 13 Township 24S Range 28E NMPM County EDDY		
2994'		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENT	ION TO: SU	IBSEQUENT REPORT OF:
	AND ABANDON 🔲 REMEDIAL WO	ORK ☐ ALTERING CASING ☐
<u> </u>	<u> </u>	PAND A
PULL OR ALTER CASING	TIPLE COMPL	ENT JOB
OTHER:		s ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.		
	been removed. Portable bases have been rem	moved. (Poured onsite concrete bases do not have
to be removed.)  All other environmental concerns have	been addressed as per OCD rules.	
□ Pipelines and flow lines have been aban	idoned in accordance with 19.15.35.10 NMA	AC. All fluids have been removed from non-
retrieved flow lines and pipelines.		
	-	and lines have been removed from lease and well
location, except for utility's distribution infra When all work has been completed, return the		schedule an inspection.
SIGNATURE . Menoe	TITLE_ADMIN FIELD S	SUPPORTDATE8/6/2018
TYPE OR PRINT NAMEDenise Menoud		
For State Use Only		
APPROVED BY:	TITLE STATE OF	DATE 9-14-18
Conditions of Approval (if any):	Devon - Internal	DAIL / / / / / /