

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017 1. WELL API NO. 30-015-44600 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name COTTONWOOD FEE SWD 6. Well Number: 1						
NM OIL CONSERVATION ARTESIA DISTRICT AUG 28 2018										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER SWD										
8. Name of Operator 3BEAR FIELD SERVICES, LLC			9. OGRID 372603 RECEIVED							
10. Address of Operator 1512 LARIMER ST., SUITE 540 DENVER, CO 80202			11. Pool name or Wildcat SWD; DEVONIAN-SILURIAN (97869)							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	19	26S	26E		330	SOUTH	1662	EAST	EDDY
BH:										
13. Date Spudded 06/15/2018	14. Date T.D. Reached 08/06/2018	15. Date Rig Released 08/10/2018		16. Date Completed (Ready to Produce) 08/25/2018-READY TO INJECT		17. Elevations (DF and RKB, RT, GR, etc.) 3483				
18. Total Measured Depth of Well 13000' MD/12996' TVD		19. Plug Back Measured Depth N/A		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run				
22. Producing Interval(s), of this completion - Top, Bottom, Name INJECTION INTERVAL 11760'-13000'; DEVONIAN-SILURIAN										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED					
13.375"	54.5# J-55	1672'	17.5"	1360 - Cmc						
9.625"	43.5#-L-80HC	7968'	12.25"	2465 - Cmc						
7"	29#, HC-P110 BTC LINER	11770'	8.5"	748 - Cmc						
4 1/2" OPEN HOLE	L80 13.5'	13000'	6.125"							
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
7" 29# HCP110	568'	11770'	748 #		SIZE	DEPTH SET	PACKER SET			
4 1/2" L80					4.5"	5903	11700			
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED				
						ACIDIZE WITH 37674 GALS 20% HCl, 56000 LBS OF ROCK SALT AND 2545 BBLS FRESH WATER				
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By				
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Jennifer Elrod</i>		Printed Name JENNIFER ELROD		Title SR. REGULATORY TECH		Date 08/28/2018				
E-mail Address jelrod@chisholmenergy.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy CASTILE-85' TVD	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 9535'TVD	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 9660'TVD	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss 11460'TVD	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian /Devonian-11755'TVD	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 1625'TVD	T. Morrison	
T. Drinkard	T. Bone Springs 5010 TVD	T. Todilto	
T. Abo	T. 1st Bone Spring SS-5890 TVD	T. Entrada	
T. Wolfcamp 7970'TVD	T. 2nd Bone Spring SS-6415 TVD	T. Wingate	
T. Penn	T. 3rd Bone Spring LS-6835'TVD	T. Chinle	
T. Cisco (Bough C)	T. 3rd Bone Spring SS-7805'TVD	T. Permian	

T. Wolfcamp "B" -8410'TVD

T.Morrow Clastics-10310'TVD

T.Wolfcamp "C"-8835' TVD

T. Barnett-1 1070'TVD

No. 1, from.....T_o Woodford-11650'TVD.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology