

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-015-32003

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-3850

7. Lease Name or Unit Agreement Name:

Lucy ALC State

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒

Gas Well ☐

Other ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 S. 4th Street Artesia, NM 88210

8. Well No.

7

9. Pool name or Wildcat

Undesignated Lost Tank
Delaware West

4. Well Location

Unit Letter B : 660 feet from the North line and 2005 feet from the East line

Section 34 Township 21S Range 31E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3489' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

OTHER:

☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Surface, intermediate and production casing ☒

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

6/12/03 - Set 13-3/8" 48# casing at 850'. Cemented with 500 sx Premium Plus with additives. Tailed in with 200 sx Premium Plus with additives. Cement circulated to surface. WOC 24 hrs 25 mins. Reduced hole to 11" and resumed drilling.

6/17/03 - Set 8-5/8" 32# casing at 4100'. Cemented with 1000 sx Premium Plus with additives. Tailed in with 200 sx Premium Plus with additives. Cement circulated to surface. WOC 29 hrs 30 mins. Reduced hole to 7-7/8" and resumed drilling.

6/23/03 - Reached TD 8300' at 3:45 AM.

6/24/03 - Set 5-1/2" 15.5# & 17# casing at 8300'. Cemented Stage 1: 400 sx Super "H" with additives. Tailed in with 100 sx Thix-set with additives. Cement did not circulate. Stage 2: 270 sx Premium Plus with additives. Tailed in with 100 sx Interfill "C" with additives. Circulated to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE June 26, 2003

Type or print name Tina Huerta

Telephone No. 505-748-1471

(This space for State use)

APPROVED BY [Signature] TITLE _____ DATE JUL 01 2003

Conditions of approval, if any: