Submit 1 Copy To Appropriate District	State of New Mexico	Form C-10	13
Office <u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District 11</u> – (575) 748-1283	Energy, Minerals and Natural Resources	Revised July 18, 201	13
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II - (575) 748-1283	NOIL CONSERVATION DIVISION	30-015-44588	
811 S. First St., Artesia, NM 88210	5. Indicate Type of Lease		
District III - (505) 334-6178	STATE STATE		
District IV - (505) 476-3460	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM-T II-AP			
87505 DISTRIC	MOIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
SUNDRY NOTICES	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATIC	Corral Fly 02-01 State		
PROPOSALS.)			
I. Type of Well: Oil Well 🛛 Gas	8. Well Number 34H		
2. Name of Operator OXY USA INC.		9. OGRID Number 16696	
3. Address of Operator P.O. BOX 502	10. Pool name or Wildcat		
		Purple Sage; Wolfcamp	
4. Well Location		· · · · · · · · · · · · · · · · · · ·	
Unit Letter <u>M : 1275</u> fe	et from the <u>SOUTH</u> line and <u>240</u> feet fro	om the <u>WEST</u> line	
Section 2	Township 25S Range 29E	NMPM County EDDY	
11	. Elevation (Show whether DR, RKB, RT, GR, etc.	)	
	3031' GR	·	
	· · · · · · · · · · · · · · · · · · ·	<u> </u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/2/18 Skid rig from Corral Fly 02-01 State 35H to Corral Fly 02-01 State 34H. RU BOP, test @ 250# low 5000# high, test 10-3/4" casing to 1500# for 30 min, good test. RIH & tag cmt @ 347', drill new formation to 425', perform FIT test to EMW=22.5ppg, 292psi, good test. 8/3/18 drill 9-7/8" hole to 9765', 8/8/18. RIH & set 7-5/8" 26.4# L-80 csg @ 9754', DVT @ 3277', ACP @ 3292' pump 80bbl mud push spacer then cmt w/ 681sx (298bbl) PPC w/ additives 10.2ppg 2.58 yield followed by 184sx (50bbl) PPC w/ additives 13.2ppg 1.6 yield, full returns throughout job, inflate ACP to 2700#, open DVT, circ thru DVT, circ 60sx (28bbl) cmt to surf. Pump 2<sup>nd</sup> stage w/ 50bbl brine water w/ surfactant then cmt w/ 920sx (264bbl) PPC w/ additives 13.6ppg 1.69 yield, full returns, drop cancellation plug, pressure up & close DVT, circ 484sx (146bbl) cmt to surface, WOC. Install pack-off, test lower seals to 10000#, good test.

8/10/18 RIH & drill out DVT, test 7-5/8" csg to 2900# for 30min, good test. Drill new formation to 9775', perform FIT test to EMW=13ppg, 1260psi, good test. 8/11/18 Drill 6-3/4" hole to 20332'M 10396'V 8/16/18. RIH & set 5-1/2" 20# P110 csg @ 20329'. Pump 135bbl mud push spacer w/ surfactant then cmt w/ 853sx (211bbl) PPC w/ additives @ 13.2ppg 1.39 yield, full returns throughout job, circ 40bbl spacer to surf, est. TOC @ 5500', WOC. 8/19/18 RUWL RIH & set RBP @ 3000', test RBP to 1000# for 30 min, good test. ND BOP, Install wellhead cap, RD Rel Rig 8/19/18.

Spud Date:	Rig Release Date: 8/19/18	
I hereby certify that the information above is tr	ue and complete to the best of my knowledge and be	elief.
SIGNATURE	TITLERegulatory Specialist	DATE <u>9/21/2018</u>
Type or print name <u>Jana Mendiola</u>	_ E-mail address: <u>janalyn_mendiola@oxy.com</u> _	PHONE: <u>432-685-5936</u>
APPROVED BY: Usta fun Conditions of Approval (if any)	TITLE Busines Op Spe	