Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUN 2003

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

- Dapires: Novemo

NM0455265

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

Do not use this form for proposals to drill or to release & CD - ARTESIA

6. If Indian, Allottee or Tribe Name

| abandoned well. Use Fol | , , | 1/2 | | | |
|--|--|---|--|---|---|
| SUBMIT IN TRIPLICATE - | Other instructions | s on reverse side | :_\\\\ | 7. If Unit or | CA/Agreement, Name and/or No |
| 1. Type of Well Oil Well X Gas Well Other 2. Name of Operator OXY USA WTP Limited Partnership 192463 | | | | 8. Well Name and No. OXY Jet Deck #1 Federal 9. API Well No. | |
| 3a. Address P.O. Box 50250. Midland. TX 79710- | 3b. Phone No. (include are 432 - 685 - 5717 | a code) | 9. AFI Well No. 30-015-32610 10. Field and Pool, or Exploratory Area | | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey 660 FSL 810 FWL SWSW(M) Sec 15 T2 | • • | | | | r Parish, State |
| 12. CHECK APPROPRIATE | BOX(ES) TO IND | DICATE NATURE OF N | IOTICE, REP | ORT, OR OT | HER DATA |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
| Notice of Intent | Acidize Alter Casing | Deepen Fracture Treat | Production Reclamatic | (Start/Resume) | Water Shut-Off Well Integrity |
| Subsequent Report Final Abandonment Notice | Casing Repair Change Plans | New Construction Plug and Abandon | | ly Abandon | X Other Spud. Set Casing & Cement |
| 13. Describe Proposed or Completed Operation (clearly if the proposal is to deepen directionally or recompleted. Attach the Bond under which the work will be perfollowing completion of the involved operations. testing has been completed. Final Abandonment determined that the final site is ready for final insp | plete horizontally, give s rformed or provide the l If the operation results in Notices shall be filed or | ils, including estimated starting ubsurface locations and meas Bond No. on file with BLM/I a manultiple completion or re- | sured and true ver BIA. Required st completion in a r | oposed work and tical depths of a ubsequent report new interval, a F | all pertinent markers and zones. ts shall be filed within 30 days form 3160-4 shall be filed once |

SEE OTHER SIDE/ATTACHED

| 14. I hereby certify that the foregoing is true and correct Name (Printed Typed) David Stewart | Title Sr. Regulatory Analyst | | | | |
|--|---|------|----------|--|--|
| Vin Stat | 1 | 03 | | | |
| THIS SPACE FO | OR FEDERAL OR STATE OFFICE US | SE | | | |
| Approved by | Title | Date | <u> </u> | | |
| Conditions of approval, if any, are attached. Approval of this notice decrtify that the applicant holds legal or equitable title to those rights in which would entitle the applicant to conduct operations thereon. | oes not warrant or office the subject lease | | | | |

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OXY JET DECK FEDERAL #1

06/02/2003 CMIC: BOB LANGE

LOCATION STAKED BY BASIN SURVEYORS AT 660FSL,810FWL, SECTION 15, T20S, R27E, EDDY CTY. NM. BUILT ROAD & LOCATION. DUG & LINED RESERVE PITS. SET 20" CONDUCTOR AT 40' AND CEMENTED W/ REDI-MIX. MIRU MCVAY RIG #4 & PREPARE TO SPUD.

06/03/2003 CMIC: BOB LANGE

START UP MOTORS, WELD ON SENSORS FOR PASON & GROUNDING CLAMPS. PRIME PUMPS. SPUD IN AT 10:30 AM 6-2-03. DRILLING F/ 40' TO 251'. WLS AT 206, 1/4 DEGREE. LOST RETURNS AT 126'. PUMPED SWEEP & REGAINED CIRCULATION FOR AWHILE THEN LOST AGAIN. DRILLED F/ 251' TO 640' W/ SURVEYS & INTERMITANT RETURNS. TD SURFACE W/ 20% TO 30% RETURNS. PUMP SWEEP & CIRCULATE. SURVEY & TRIP OUT OF HOLE FOR CASING. RU CASING CREW & RUN 15 JTS 48# H-40 STC CASING. WASH 40' TO BOTTOM. TOTAL PIPE 645', SET AT 640'. HALLIBURTON HAD TROUBLE W/ 1ST PUMP TRUCK, WAIT ON ANOTHER TRUCK, START CEMENTING SURFACE CASING.

06/04/2003 CMIC: BOB LANGE

RU HALLIBURTON & CEMENT W/ 200 SX THIXOTROPIC, 420 SX HALLIBURTON LIGHT, TAILED W/ 250 SX PREMIUM PLUS. DID NOT CIRCULATE CEMENT, DID NOT BUMP PLUG. WOC. PU 1" & TAG AT 184'. PUMPED 50 SX "C" W/ 2% CaCl. WOC. RIH W/ 1" & TAG AT 169', PUMPED 50 SX. WOC. RIH W/ 1" TAG AT 169', PUMPED 50 SX. WOC. RIH W/ 1" TAG AT 105' PUMPED 105 SX CIRCULATED CEMENT TO SURFACE. TOTAL TOP JOB OF 305 SX OF "C" W/ 2% CaCl. CUT OFF CONDUCTOR & CASING & WELD ON STRATING HEAD & TEST. NU BOPE AT REPORT TIME. JIM AMOS W/ BLM WITNESSED CEMENT JOB.

06/05/2003 CMIC: BOB LANGE

FINISH NU BOPE. TRIP IN HOLE. TEST BOP TO 500 PSI W/ RIG PUMP. TAG CEMENT AT 636'. DRILL 4' OF CEMENT & PLUG. DRILLING FORMATION F/ 640' TO 1430' W/ SURVEYS. NO PROBLEMS AT REPORT TIME.

06/06/2003 CMIC: BOB LANGE

DRILLING F/ 1430' TO 2300' W/ SURVEY. NO PROBLEMS AT REPORT TIME.

06/07/2003 CMIC: BOB LANGE

DRILLING F/ 2300' TO 3016' W/ SURVEYS. REACHED TD AT 5:00 AM CST, 6-7-03. RU DELS FLUID CALIPERS & RUN FLUID CALIPER. PUMP SWEEP & CIRCULATE FOR CASING. NO PROBLEMS AT REPORT TIME.

06/08/2003 CMIC: BOB LANGE

PUMP SWEEP OUT OF HOLE. TRIP OUT OF HOLE & LAYDOWN BHA. RU CASING CREW & RUN 69 JOINTS 9 5/8", K-55 40 & 36# CASING. TOTAL PIPE 3020', SET AT 3015'. RD CASING CREW & CIRCULATE CASING VOLUME W/ RIG PUMP. RU HALIBURTON & CEMENT CASING W/ 675 SX INTERFILL "C", TAILED W/ 200 SX PREMIUM PLUS. DISPLACED W/ 229 BBLS FW. BUMPED PLUG W/ 1300 PSI. RELEASED PRESSURE & FLOATS HELD. RIG DOWN HALLIBURTON. ND BOPE, SET SLIPS & CUT OFF CASING. NIPPLE UP BOPE & TEST SAME. BLM NOTIFIED ABOUT CEMENT JOB & BOP TEST BUT DID NOT WITNESS. HELD SAFETY MEETINGS BEFORE RUNNING CASING & CEMENTING CASING.

06/09/2003 CMIC: BOB LANGE

FINISH TESTING BOPE. PU BHA & TRIP CHECK 6" DC'S. TRIP IN HOLE & TAG CEMENT AT 2962' DRILL CEMENT & FLOAT EQUIPMENT. DRILL TO 3020'. PICK UP & SHUT IN & TEST SHOE TO 11.5 PPG EMW(500 PSI SPP) DRILLING F/ 3020' TO 3028'. PU & SHUT IN, PRESSURE UP TO 500 PSI FOR 5 MINUTES. 11.5 PPG MWE. DRILLING F/ 3028' TO 3615' W/ SURVEY. NO PROBLEMS AT REPORT TIME.