

**NM OIL CONSERVATION  
ARTESIA DISTRICT**

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico <b>FEB 20 2018</b> Energy, Minerals and Natural Resources  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505		<b>Form C-105</b> Revised April 3, 2017	
		RECEIVED		1. WELL API NO. 015-33963	
				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
				3. State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Park State 36 Com	
				6. Well Number:  #1	
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> <b>OTHER</b> Recompletion					
8. Name of Operator Cimarex Energy Co. of Colorado				9. OGRID 162683	
10. Address of Operator 202 S. Cheyenne Ave. Suite 100 Tulsa OK 74103				11. Pool name or Wildcat Cisco Canyon; Wolfcamp	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	I	36	24S	25E	
BH:					
13. Date Spudded 04/21/2005	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce) 8/18/2017	
17. Elevations (DF and RKB, RT, GR, etc.) 3539'					
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?	
				21. Type Electric and Other Logs Run Production Log	
22. Producing Interval(s), of this completion - Top, Bottom, Name					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8		203'	17 1/2"	225 sks, Circ	
9 5/8"		1945'	12 1/4"	700 sks, Circ	
5 1/2"		12074'	8 3/4"	1610 sks TOC 1900'	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 3/8"
					8374'
					8374'
26. Perforation record (interval, size, and number) 8455'-9889' .42, 236 shots - <i>Wolfcamp</i> 9954'-10210' .42, 59 shots - <i>Upper Perm</i>			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 8455'-9889'    2341986 gal slickwater & 2995605# sand 9954'-10210'    619665 gal slickwater & 843806 # sand		
28. PRODUCTION					
Date First Production 8/18/2017		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) gas lift		Well Status ( <i>Prod. or Shut-in</i> ) producing	
Date of Test 8/31/2017	Hours Tested 24 hours	Choke Size 40	Prod'n For Test Period	Oil - Bbl 59	Gas - MCF 1058
				Water - Bbl. 1252	Gas - Oil Ratio
Flow Tubing Press. 800	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 59	Gas - MCF 1058	Water - Bbl. 1252
				Oil Gravity - API - (Corr.)	
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) Sold					30. Test Witnessed By
31. List Attachments C102, Wellbore diagram, production log, C103, C104					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date:
34. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD83	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Amithy Crawford</i>		Printed Name Amithy Crawford		Title regulatory Analyst	Date 2/19/2018
E-mail Address acrawford@cimarex.com					

*Need Completion report (C-105) for each zone*

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from... ..to... ..

No. 3, from ... .. to ... ..

No. 2, from... .. to... ..

No. 4, from ... .. to ... ..

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from ..... to ..... feet.....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet.....

**LITHOLOGY RECORD** (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology