Submit I Copy To Approp	riate District				
Office			te of New M	exico ural Resources	Form C-103 Revised July 18, 2013
District I (575) 393-6161 1625 N. French Dr., Hobbs		Lifeigy, with	ciais and Ivat	ulai Resources	WELL API NO.
<u>District II</u> - (575) 748-128 811 S. First St., Artesia, NI		OIL CONS	SERVATIO	N DIVISION	30-015-45042
District III - (505) 334-617	78	1220 \$	South St. Fra		5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Azte <u>District IV</u> - (505) 476-346	50	Sar	ta Fe, NM 8	7505	TION State Oil & Gas Lease No.
1220 S. St. Francis Dr., Sa 87505	nta Fe, NM			TESIA DISTRICT	
SU SU	NDRY NOTI	CES AND REPOR	TS ON WELL	¢	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FOR DIFFERENT RESERVOID	R. USE "APPLIC	ATION FOR PERMIT	(FORM C-101)	OR SUCH	Bindel 4 Fee
PROPOSALS.) 1. Type of Well: Oil	Well	Gas Well 🕱 Oth	er		8. Well Number 1H
2. Name of Operator		ration & Produc		RECEIVED	9. OGRID Number 246289
3. Address of Operate		···· ·			10. Pool name or Wildcat
		Williams Center	, MD 35 Tul	sa OK 74172	Purple Sage; Wolfcamp (gas)
4. Well Location					
	<u>H :</u>		n the FNL	line and	
Section 4	1999 - LANS <u>1</u> 99			ange 27E	NMPM County Eddy
		3,126' GR	ow whether Dr	R, RKB, RT, GR, etc	
	<u> </u>				
1	2. Check A	ppropriate Box	to Indicate N	Nature of Notice	, Report or Other Data
NOT	ICE OF IN	TENTION TO:		I SUF	BSEQUENT REPORT OF:
PERFORM REMEDIA	_	PLUG AND ABAN	IDON	REMEDIAL WO	·
TEMPORARILY ABA		CHANGE PLANS			
PULL OR ALTER CAS DOWNHOLE COMMI		MULTIPLE COMP	ינ 🗋	CASING/CEMEN	
CLOSED-LOOP SYS	_				
OTHER:			x	OTHER:	
					nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of
proposed com					Simpletions. Attach wendore diagram of
Please be adv	rised, RKI Ex	ploration and Pro	duction, LLC	spud and set sur	face casing.
		-		-	U U
Summary of	operations is	as follows:			
Spud - 10/8/2	2018				
-		nent - 10/8/2018			
		0'-390', 660 sacks,	14.8 ppg		
Bump plug @	9 859 psi, 100	bbls to surface			U
PJR attached					
r ja anaciicu	•				
[· · · · ·
Spud Date: 10/8/2	018		Rig Release D	ate:	
				L	
I hereby certify that the	information a	bove is true and co	mplete to the h	est of my knowled	ge and helief
	/				
SIGNATURE	Techin		TITLE Regu	ılatory Team Le	ad DATE 10/11/2018
	11 5 1.			s:ashlee.fechino@w	
Type or print name <u>A</u> For State Use Only	splee Fechi	<u>10</u>	E-mail addres	S: anneeneenino@w	vpxenergy.com PHONE: 539.573.0212
- or state ose only	', _	1	K	(hand in a raid
APPROVED BY:	Ustiz T	Yen	TITLE /	isinesay	2 pt/A DATE 10-12-2018
Conditions of Approva	(II any)	V		•	•

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ENERGY SERVICES LLC

DESIGN - EXECUTE - EVALUATE - REPORT

SURFACE

WPX

BINDEL 4 FEE #1H

EDDY COUNTY, NEW MEXICO

PRIMARY PUMP: SECONDARY PUMP: 2052

PREPARED BY: JOHN INGRAM

SERVICE SUPERVISOR

ARTESIA DISTRICT

1-575-748-8610

10/8/2018

WELL SUMMARY

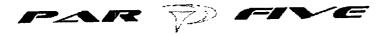


ENERGY SERVICES LLC

COMPANY NAME:	WPX		DATE:	10/8/2018	I		
LEASE NAME:	BINDEL 4 FEE		OPERATOR				
WELL NUMBER:	1H	,	TICKET NUI		8334		
API NUMBER:	300-15-15042		AFE NUMB				
SECTION: 4		TOWNSHIP		235		RANGE:	27E
COUNTY: EDDY			STATE:	NEW MEXI	ico	· _ ····	
RIG NAME: ORION PHO		COMPANY	the second se	D WAYNE		PHONE#:	918-845-7973
THE MAINE, UNION FIL			DIRECTIONS				
US285 SOUTH to Walr	nart in Carlsbad NM tur	n LEFT on C	Id Caverns	HWY and co	ontinue to t	he intersect	tion of Oid Caverns
HWY and Derrick Rd.	Turn LEFT EAST 2 miles	turn RIGHT	NOTES	Ro 's unie?			
UP DATED DAMASIO S	10.19		NUIES	<u></u>		<u> </u>	
UP DATED DAWASIU S	-10-10						
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				<u> </u>	<u></u>	·····	
			HSE			<u> </u>	
							
BE SAFE , WEAR PROP	FR PPF						
DE JAFE , WEAR PRUP	La (\ 1 \ ba	JC	DB PROCEDU	JRE		·	
	······································	<u></u>					
TEST LINES							
PUMP 20 BBLS GEL SF	ACEK						
PUMP 660 SKS SLURR	Y @ 14.8						
SHUT DOWN, DROP	PLUG						
DISPLACE WELL							
}							
1							
1							
					•		•

WELL SUMMARY

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ENERGY SERVICES LLC

			WELL	/CASING D/		<u></u>			
OB TYPE: SURFACE				HOLE SIZE:		17 1/2			
VD:	PREVIOUS CASING SIZE:								
PREVIOUS CASING LB/F	PREVIOUS C	ASING DEP	TH:						
	13 3/8								
	54.5			CASING GRA	NDE:	J55			
LOAT COLLAR DEPTH:				SHOE JOINT	LENGTH:	45.24			
OV TOOL DEPTH:				SECOND DV	TOOL DEPT	ГН:			
TOTAL DEPTH: 390				TOTAL CASING : 373.35					
			ŤŲ	BULAR DAT	A				
rbg/d.p. size:				TBG/D.P. DE	EPTH:				···
TBG/D.P. LB/FT:				TOOL DEPTI	H:				
PACKER OR RETAINER:				PERF/HOLE	DEPTH:				
				ACE EQUIPN					
CEMENT HEAD SIZE:		13 3/8		QUICK CON					
DRILL PIN SIZE/TYPE:				THREAD:		BUTT			
TUBING SWEDGE SIZE:				TAKE 2 -2 IN	the second se	AR TUBING	SWEDGES		
	<u> </u>		CHE	MICALS NEE	DED				
200 LBS SUGAR , 110 L	BS PF424				,,,,,,,				
200 LBS SUGAR , 110 L	BS PF424			EQUIPMENT					
				EQUIPMENT	the second s	E:	[
SUPERVISOR:	John Ingram			and the second secon	ESENTATIV	E: 1035/2052			
SUPERVISOR: PUMP OPERATOR:	John Ingram Javier Gonza	alez		FIELD REPR	ESENTATIV BER:	1035/2052			
SUPERVISOR: PUMP OPERATOR: E/O:	John Ingram Javier Gonza Roberto San	alez		FIELD REPR UNIT NUMI UNIT NUMI	ESENTATIV BER: BER:	1035/2052 1024/2020)		
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JOB LOG

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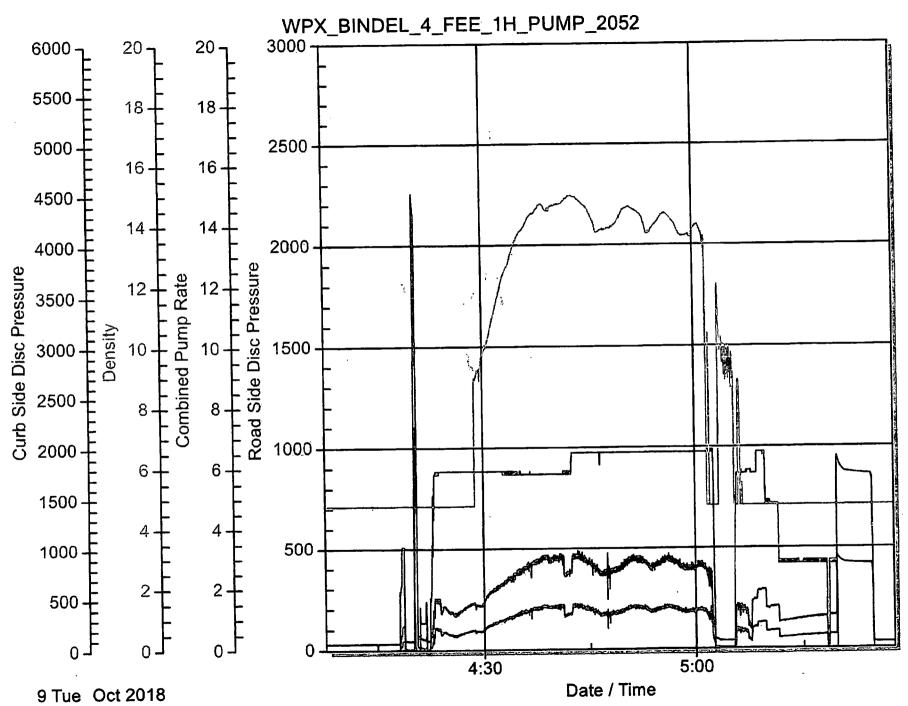
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ENERGY SERVICES LLC

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COMPANY N	AME: W	/PX			DATE: 10/8/2018
LEASE NAME: BINDEL 4 FEE					TICKET NUMBER: 8334
WELL NUMBER: 1H					JOB TYPE: SURFACE
SCHEDULED LOCATION TIME 14:00					DATE LEFT LOCATION 10/9/2018
TIME ARRIVED ON LOCATION 14:00					TIME LEFT LOCATION 6:30
TIME	PRESSURE TEG OR CASING		VOLUME	RATE	LOG DETAILS
13:00	<u> </u>				PRE-CONVOY MEETING
13:10					DEPARTURE FROM YARD
14:00					ARRIVE LOCATION
14:00	·····				HAZZARD ASSESMENT
14:03					PRE-RIG UP MEETING
14:10					RIG UP ON GROUND, RIG DRILLING
					CASERS RIGGED UP
18:00					CASERS RIGGED DOWN
3:00:00	┟───┼				
3:40	╞╾╍╌╞				RIG UP ON FLOOR
3:40					SAFETY MEETING
4:20		1500	0.5	0.5	TEST LINES TO 1500 PSI
4:20		250	40	6	
4:25		462	157	6	
5:00				<u>_</u>	SHUT DOWN, DROP PLUG
5:05		289	40	6	DISPLACEMENT
5:10		133	10	3	
5:15		859			BUMP PLUG
5:20					CHECK FLOATS- 1bbl back
					CIRCULATED 100 BBLS// 420 SACKS TO PIT
					RIG DOWN SAFETY MEETING
5:25			ļ	 -	RIG DOWN SAFETT MEETING
5:30					LEAVE LOCATION
6:30	¥∔		ļ	 	
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ENERGY SERVICES LLC

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JOB PROCEDURE

PRE-PLANNED JOB PROCEDURE

EVENT	VOLUME(BBLS)	SACKS	WEIGHT	YIEL	D	GAL/SK
LACIAI	VOLUME(DDED)				<u> </u>	
TEST 1500			1500 M/	AX PR	ESSU	RE
FRESH WATER	10					
GEL	20			<u>, </u>		
FRESH WATER	10					
CEMENT	157	660	14.8	1.34	4	6.3
SHUT DOWN						
DROP PLUG						
DISPLACEMENT	51					
SLOW RATE	15 EARLY					
BUMP PLUG	500 PSI OVER					
CHECK FLOATS						
			DO NOT	the second se	and the second se	
DISPLACEMENT	TOTAL PIPE	SHOE JOINT	FLOAT COLLAR	BBL	/FT	H2O REQ
50.72285301	373.35	45.24	328.11	0.154		25
TOTAL DISPLACEMENT	50.72285301	<u>USE M</u>	IND SCALES ON			
CALCULATED DI	FFERENTIAL PSI	110	TOTAL FLUID PUMPED			50
COLLAPSE	904	BURST	2184	C/O	97	778
CASING SIZE	CASING13.375	CASING LB/FT	54.5	GRADE	J	55