

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR" FOR PROPOSALS.)		WELL API NO. 30-015-25916
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator EOG Y Resources, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Inex
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>26</u> Township <u>18S</u> Range <u>26E</u> NMPM <u>Eddy</u> County		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3298' GR		9. OGRID Number 025575
		10. Pool name or Wildcat Atoka; Glorieta-Yeso

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Y Resources, Inc. found indications of leaking casing between surface and 975' during routine operations. Wellhead was excavated down to 7' and no hole was found.

Plan to do surveillance from within the wellbore and determine depth of hole in casing and squeeze approximately 20 sx Class "C" cement to re-establish isolation and casing integrity. The casing will be tested to 500 psi for 5 min above 975'.

Wellbore schematics attached

Must be Tested for 30 minutes

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE October 9, 2018

Type or print name Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE: 575-748-4168
For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 10-11-18
Conditions of Approval (if any):

Inex #3		Current																																																																																																																																																		
COMMENTS	<div>7'</div> <div>Suspected Hole in Casing</div> <div>A</div> <div>975'</div> <div>EOT @ 3,291</div> <div>B</div>																																																																																																																																																			
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Inex #3

Proposed

COMMENTS

A

EOT @
3,291

B

Tubing

#	O. D.	I. D.	LENGTH	Top set	Description
	IN	IN	FT	FT	
1	0.000	0	0.00	0	KB KB
2	2.875	2.4410	1625.00	0.00	Tubing 6.5 J-55
3	5.500	2.4410	3.00	1625.00	Anchor / Catcher
4	2.875	2.4410	1625.00	1628.00	Tubing 6.5 J-55
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Rods

	OD	Length	Top set	
1	1.25	16	0	Polished Rod
2	0.875	4	16	Rod Sub
3	0.875	1,675.00	20	Sucker Rod - N97
4	0.75	1,550.00	1695	Sucker Rod - N97
5	1.50	16	3245	20 - 125 - RWBC - 16 - 3 - 0
6	1	20	3261	1" dip tube

Casing

#	Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
A	Surface Casing	8.625	24	J-55	915
B	Production Casing	5.5	15.5	J-55	3469.3

Perforations

	Date	Top (ftKB)	Btm (ftKB)	Status
	7/1/1988	2804	3074	Open - Producing
	6/29/1998	3294	3346	Open - Producing

Prepared by: MJM

Date: 9-Oct-2018