B	UNITED STATES EPARTMENT OF THE II UREAU OF LAND MANA	NTERIOR GEMENT	MOIL CONS ARTESIAD	1911/01		APPROVED O. 1004-0137 anuary 31, 2018
SUNDRY NOTICES AND REPORTS ON WELLS FEB 20 2018 Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other Instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well  State Oil Well  Gas Well  Other					8. Well Name and No. BONNIE 35 FEDE	
2. Name of Operator Contact: KIMBERLEIGH RHODES CIMAREX ENERGY COMPANY OF COMail: KiRhodes@cimarex.com					9. API Well No. 30-015-43619-00-X1	
3a. Address 202 S CHEYENNE AVE SUIT TULSA, OK 74103.4346		3b. Phone No. (include area code) Ph: 918-560-7081		10. Field and Pool or Exploratory Area BONE SPRINGS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,	State
Sec 35 T25S R26E SWSE 33			EDDY COUNT	Y, NM		
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTI	HER DATA
TYPE OF SUBMISSION	BMISSION TYPE OF ACTION				<u> </u>	
□ Notice of Intent		Dec Dec	-	-	ion (Start/Resume)	Water Shut-Of
-	□ Alter Casing	🖸 Hyd	draulic Fracturing	🗖 Reclam	ation	Well Integrity
Subsequent Report	Casing Repair	🗆 Nev	w Construction	Recomplete		🛛 Other
Final Abandonment Notice			. – .		orarily Abandon r Disposal	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A	ally or recomplete horizontally ork will be performed or provide d operations. If the operation re bandonment Notices must be fi	, give subsurface e the Bond No. c esults in a multir	e locations and measu on file with BLM/BIA	red and true ve Required su completion in a	bsequent reports must be new interval, a Form 310	e filed within 30 days 60-4 must be filed once
If the proposal is to deepen direction Attach the Bond under which the wo	tally or recomplete horizontally ork will be performed or provide d operations. If the operation re bandonment Notices must be fi final inspection. (a) 6900# for 30 mins endin (a) 7719-11968, 880 holes. (c) to PBTD @ 11989.	, give subsurface e the Bond No. c scults in a multip iled only after all ng pressure 6 Frac w/ 219	e locations and measu on file with BLM/BLA le completion or reco l requirements, includ 6850#. Good test. 533 bbls total flui	red and true v. Required sub- ompletion in a ing reclamatic	rtical depuis of all pertu bsequent reports must be new interval, a Form 310 n, have been completed	ent markers and zones. • filed within 30 days 60–4 must be filed once and the operator has
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## Revisions to Operator-Submitted EC Data for Sundry Notice #390291

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	OTHER SR	OTHER SR
Lease:	NMNM26870	NMNM26870
Agreement:		
Operator:	CIMAREX ENERGY 202 S CHEYENNE AVE TULSA, OK 74103 Ph: 918-585-1100	CIMAREX ENERGY COMPANY OF CO 202 S CHEYENNE AVE SUITE 1000 TULSA, OK 74103.4346 Ph: 432.620.1936 Fx: 918.749.8059
Admin Contact:	KIMBERLEIGH RHODES REGULATORY TECHNICIAN E-Mail: kirhodes@cimarex.com	KIMBERLEIGH RHODES REGULATORY TECHNICIAN E-Mail: KiRhodes@cimarex.com
	Ph: 918-560-7081	Ph: 918-560-7081
Tech Contact:	KIMBERLEIGH RHODES REGULATORY TECHNICIAN E-Mail: kirhodes@cimarex.com	KIMBERLEIGH RHODES REGULATORY TECHNICIAN E-Mail: KiRhodes@cimarex.com
	Ph: 918-560-7081	Ph: 918-560-7081
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	BONE SPRING	BONE SPRINGS
Well/Facility:	BONNIE 35 FEDERAL COM 4H Sec 35 T25S R26E SWSE 330FSL 2190FEL	BONNIE 35 FEDERAL COM 4H Sec 35 T25S R26E SWSE 330FSL 2190FEL