

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-015-45042 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> NM OIL CONSERVATION | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator RKI Exploration & Production, LLC | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator 3500 One Williams Center, MD35, Tulsa, OK 74172 | | 7. Lease Name or Unit Agreement Name Bindel 4 Fee |
| 4. Well Location Unit Letter <u>H</u> : <u>1795</u> feet from the <u>North</u> line and <u>700</u> feet from the <u>East</u> line Section <u>4</u> Township <u>23S</u> Range <u>27E</u> NMPM County <u>Eddy</u> | | 8. Well Number 001H |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,126' GR | | 9. OGRID Number 246289 |
| | | 10. Pool name or Wildcat Purple Sage Wolfcamp Gas Pool |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We plan to drill a pilot hole on this well, then plug back before kicking off to drill the lateral. Please find attached our cement plan for plugging back this well.

Spud Date:

10/8/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Specialist DATE 10/12/2018

Type or print name Larry E. Rader E-mail address: larry.rader@wpxenenergy.com PHONE: 539-573-3543

For State Use Only

APPROVED BY: [Signature] TITLE Geo/09/37 DATE 10-12-18

Conditions of Approval (if any):

8-3/4" Setting Balanced Cement Plug

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| | Objective: The objective is to set a 500' balanced plug to plug back the pilot and provide a kickoff (KOP = 9,165') point to drill the curve for a lower wolfcamp A |
| 1 | P/U muleshoe, 2-7/8" stinger (total 1,067' of 2-7/8", including muleshoe), and 2-7/8" x 5" S-135 4-1/2" IF XO, float sub & float <ol style="list-style-type: none">Verify stinger and XO have been drifted before RIHVerify muleshoe sub is ported around OD |
| 2 | TIH to 10,100' to set viscous pill. Circulate bottoms up through chokes at 10,100' <ol style="list-style-type: none">Verify kelly down for space-out when we pick up out of pill |
| 3 | Verify BBL IN/OUT while spotting viscous-weighted pill and cement plug in following steps |
| 4 | Pump 63 bbls of viscous-weighted pill ~ 80-100 visc from slugging pit and displace with 166.5 bbls of mud |
| 5 | P/U out of the pill 635-ft, this will place the bottom of the stinger at 9,465' which should be the top of the pill. |
| 6 | Rig up cementers, test lines to 5,000 psi, and pump job as follows: <ol style="list-style-type: none">Pump 20 bbls fresh water spacerMix and pump 294.76 sks, 17.5 ppg, 0.9372 ft³/sk Class H cement @ 3-4 bpm<ol style="list-style-type: none">Monitor pressure closely as cement approaches and passes through drillpipe floatDisplace with 1.28 bbls of FW followed by 151.20 bbls mud from active @ 3-4 bpm<ol style="list-style-type: none">NOTE: Slow down pumps to 2 bpm at 147.20 bbls displaced and pump last 4 bbls of displacement at 2 bpmNOTE: Total displacement is 151.20 bbls |
| 7 | Pull 10 stands at 3 min/stand to place end of stinger at approximately 8,535' (430' above TOC) |
| 8 | Circulate full rate while rotating and reciprocating pipe verifying drillpipe, stinger, and backside are clear of cement |
| 9 | Discuss plan forward with entire team after circulating at least two bottoms up. |
| 10 | WOC 24 Hrs before dressing plug |