<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210	State of New Mexico Energy, Minerals and Natural Resources D	epartment Submit Original to Appropriate District Office
District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV	Oil Conservation Division 1220 South St. Francis Dr.	NM OIL CONSERVATION ARTESIA DISTRICT
1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	OCT 12 2010

#### **GAS CAPTURE PLAN**

# RECEIVED

🛛 Original

Date: 06-07-2018

Operator & OGRID No.: OXY USA INC. - 16696

□ Amended - Reason for Amendment:\_

Well(s)/Production Facility – Name of facility

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well Name	API	Well Location	Footages	Expected	Flared	Comments
		(ULSTR)		MCF/D	orVent	
Iridium MDP1 28-21 Fd Com 172H	Pending	D-33-23S-31E	270 FNL 869 FWL	3719	0	
Iridium MDP1 28-21 Fd Com 173H	Pending	C-33-23S-31E	249 FNL 2404 FWL	3719	0	
Iridium MDP1 28-21 Fd Com 174H <b>30 - 0/5 -</b>	Pending <b>45332</b>	C-33-23S-31E	249 FNL 2439 FWL	3719	0	
Iridium MDP1 28-21 Fd Com 175H	Pending	A-33-23S-31E	276 FNL 599 FEL	3719	0	
Iridium MDP1 28-21 Fd Com 176H	Pending	A-33-238-31E	276 FNL 564 FEL	3719	0	

### **Gathering System and Pipeline Notification**

Well(s) will be connected to a production facility after flowback operations are complete, where a gas transporter system is in place. The gas produced from production facility is dedicated to <u>Enterprise Field Services, LLC ("Enterprise"</u>) and is connected to <u>Enterprise</u> low/high pressure gathering system located in Eddy County, New Mexico. <u>OXY USA INC. ("OXY"</u>) provides (periodically) to <u>Enterprise</u> a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, <u>OXY</u> and <u>Enterprise</u> have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at Enterprise's Processing Plant located in Sec. 36, Twn. 24S, Rng. 30E, Eddy County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

#### **Flowback Strategy**

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on <u>Enterprise</u> system at that time. Based on current information, it is <u>OXY's</u> belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

## Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation On lease
  - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas On lease
  - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal On lease
  - o Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

