Form 3160-4 (August 2007)

UNITED STATES CONFIDENTIAL DEPARTMENT OF THE INTERON FIDENTIAL BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: July 31, 2010

1. Type of Completion	WELL COMPLETION OR RECOMPLETION REPORT AND LO											.og	5. Lease Serial No. BHL: NMNM1256 SHL: NMNM16348, NMNM1283				HL: NMNM125635 48, NMNM128360	
Chher Devon Energy Production Company, LP. Same of Operator Devon Energy Production Company, LP. Same of Operator Devon Energy Production Company, LP. Same of Operator Same and Vall (Assessment	la. Type of Well Gas Well Dry Other												6. II	6. If Indian, Allottee or Tribe Name				
Address Section Sect	b. Type of	Completion			- □ w	ork Over	Deepen [Plu	g Back 	☐ Diff	f. Resvt.,			7. L	init or CA	Agreement	Name and No.	
3. Address 33 West Sheridan Ave, Oklahoma City, Ok 73102	2. Name of	Operator		Dev	on Ene	rgy Proc	luction Con	npan	v, L.P.									
1. Costing of Well (Report location of early and in accordance with Federal repurp No. 1	3. Address								3a.	Phone I	No. (incl	ude area cod	e)	9. A	FI Well	No.	.0111 / 1811	
At surface 235*FNL & 355*FEL Unit A, Sec 27, T255, R31E AUG 0 3 2018	4 Location	of Well (R	st Sher	idan Av	e, Okla	ahoma C	ity, OK 731	02 ral rea	4(05-228 A) (1) (1)	-4248 CO	ISERV/	ATIC	N 30-	015-44	429 Pool or Expl	oratory	
At top proof, interval reported below	4. Eccation	or well (M	.port to	illion çici	ari, unu	m accorac	mee wan reac	7	······································	AR	TESIA	DISTRIC	T	1 Pur	ple Sag	e: Wolfcar	mp .	
At top prod. interval reported below At top prod. interval reported below At total depth 461°FSL & 375°FEL Unit P, Sec 34, T25S, R31E RECEIVED 10. Date TD Reached 15. Date TD Reached 16. Date Completed 17/9/18 17. Date TD Reached 17/9/18 17/9/18 17. Date TD Reached 17/9/18 17. Date TD Reached 17/9/18 17	At surfac		KU 2. :	פכי ככו	Hai	+ A Soc	77 T250 D	216									ock and	
14. Data Spundsded 15. Date TD. Resched 15. Date TD. Resched 17.918 17. Elevations (DF. RKB. RT. GL)* 17. Elevations (DF. RKB.	AUG 0 3 2010													Sec	Sec 27, T25S, R31E			
At local depth	At top prod. interval reported below												l	1 '				
3/27/18 3/27/18 19. Plug Back T.D.: MD			461'					25S, I										
18. Total Depth: MD 21,852" 19. Plug Back T.D.: MD 21600 0 20. Depth Bridge Plug Set: MD TVD 11,906" 17. TVD 21600 0 22. Was well cored. 18. TVD 17.		udded							16. D	ate Com	pleted ✓ F			17. GL:	Elevation	s (DF, RKB	, RT, GL)*	
22. Was well cored? No Well (Submit copy) of each CBL 22. Was well cored? No Well (Submit copy) No Well	18. Total De			852'	/2//10		g Back T.D.:	MD			0				MD			
Casing and Liner Record Report all strings set in wells No. Casing and Liner Record Report all strings set in wells No. Casing and Liner Record Report all strings set in wells No. Casing and Liner Record Report all strings set in wells No. Casing and Liner Record Report all strings set in wells No. Casing and Liner Record Report all strings set in wells No. Casing and Liner Record Report all strings set in wells No. Casing and Liner Record Report all strings set in wells No. Casing and Liner Top* Amount Pulled 17-172" 13-3/8" - 150 29.7 8.197" 769 sx 8.00 sx CIC 0 0 6.3/4" 5-1/8" P-110 29.7 12,054' 8.00 sx CIC 0 0 6.3/4" 5-1/2" P-110 20 21,702' 8.80 sx CIC 11,400' 24. Tubing Record Size Depth Set (MD) Packer Depth (MD) No. Casing and Liner Record Size Depth Set (MD) Packer Depth (MD) No. Casing and Liner Record Size Depth Set (MD) Packer Depth (MD) No. Casing and Liner Record Size Depth Set (MD) Packer Depth (MD) No. Casing and Liner Record Size Depth Set (MD) Packer Depth (MD) No. Casing and Liner Record Size Depth Set (MD) Packer Depth (MD) No. Casing and Liner Record Size Depth Set (MD) Packer Depth (MD) No. Casing and Liner Record Size Depth Set (MD) Packer Depth (MD) No. Casing and Liner Record Size Depth Set (MD) Packer Depth (MD) No. Casing and Liner Record Size Depth Set (MD) Packer Depth (MD) No. Casing and Liner Record Size Depth Set (MD) Packer Depth (MD) No. Casing and Liner Record Size Depth Set (MD) Packer Depth (MD) No. Casing and Liner Record Size No. Casing and Liner Record Size No. Casing and Liner Re	21 Type F				ne Run (Submit con	v of each)	TVD	<u>#1</u>	you		22. Was we	II core	1? 1 N		Yes (Submit a	nalvsis)	
23. Csing and Liner Record (Report all strange set in well) Bottom (MD) Stage Cementer Type of Cement Type of Cemen	ZI. Type E	iccu ic ac oui	ici iviccii	amear Log	ga recuir (i		y or cucity					Was DS	T run?	1	10 🗖	Yes (Submit r	epon)	
Type of Cement (BBL) Cement (BBL	23. Casing	and Liner R	lecord (Report al	l strings	set in well)					Directio	nai Su	rvey? P	60 IAI	res (suomit o	:ору)	
17-1/2" 13-3/8" 1-55 54.5 966' 960 sx CIC 0	Hole Size	Size/Gra	ıde	Wi. (#/fi.)	Top	(MD)	Bottom (Mi	D)							Ceme	nt Top*	Amount Pulled	
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6-3/4" 5-1/2" P-110 20 21,702" 880 sx CIC 11,400" 24. Tubing Record Size Depth Set (MID) Proceed Depth (MID) 25. Production Intervals 26. Perforated Interval Size No. Holes Perf. Status A) 12,164' 21,568' 12,164' - 21,568' 1123 Open B) 27. Acid. Fracture, Treatment. Cement Squeeze, etc. Depth Interval Amount and Type of Naterial 28. Production Interval A Date First Test Date Flow Production BBL MCF BBL Corr. API Gravity Gas Production Method Flow Flow													15	569				
24. Tubing Record					ļ								<u> </u>	%				
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Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)			\dashv		+		 	\dashv			1			-		-		
25. Producing Intervals 26. Perforation Record Perforated Interval Size No. Holes Perf. Status												· · · · · · · · · · · · · · · · · · ·	L					
Top Bottom Perforated Interval Size No. Holes Perf. Status	Size	Depth S	Set (MD) Pack	er Depth	(MD)	Size	+	Depth Se	(MD)_	Packer	Depth (MD)		Size	Depth	Set (MD)	Packer Depth (MD)	
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Date First Produced Test Date Production BBL MCF BBL Corr. API Gas Gravity Flow 7/9/18 7/20/18 24																		
Date First Produced Test Date Production BBL MCF BBL Corr. API Gas Gravity Flow 7/9/18 7/20/18 24	28 Product	ion Interv	al A															
7/9/18 7/20/18 24	Date First		lours							1	-		þ	roduction \	lethod			
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Produced Production BBL MCF BBL Corr. API Gravity Choke Size Flwg. Press. Csg. 24 IIr. Oil Gas Water BBL Ratio Pending BLM approvals Will Pending BLM appro	28a. Produc	<u> </u>	<u> </u>	<u>' l </u>	1		·	ــــــــــــــــــــــــــــــــــــــ		`								
Choke Size Flwg. Press. Csg. 24 IIr. Oil Gas Water Gas/Oil Ratio Pending BLM approvals Will Pending BL		Test Date	I							1	-			Production N	lethod			
Choke Size Tbg. Press. Csg. 24 IIr. Oil Gas Water BBL MCF BBL Ratio Pending BLM approvals will pending BLM approvals will pending BLM approvals will subsequently be reviewed subsequently be reviewed subsequently be reviewed.	. roduced		1.03100		•		[باداد		~					;	•11		
*(See instructions and spaces for additional data on page 2) Ratio Pending BLM app. Pending BLM app. Pending BLM app. Pending BLM app. Subsequently be reviewed subsequently subseque	Choke	Tbg. Press.	Csg.	24 [[<u>-</u>	Oil	Gas	Wate		Gas/Oil		We'l ~	- '	. annro	vals v	VIII 62	n . ———	
*(See instructions and spaces for additional data on page 2)		Flwg.		l l								nandin	g BL	M Shhi	viewe	d M	' 1 ' 1	
*(See instructions and spaces for additional data on page 2)		DI .			▶							hellow	juen	tly be "	-	Q. 10). I V	
	*(See inst	ructions and	spaces	for addition	onal data	on page 2)					SUDSC	ann	ed		0 '		

8b. Produ	action - Inte	rval C	·							
nte First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
ze	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
	etion - Inte			-						
nte First oduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
ze	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
. Dispos	sition of Ga	s (Solid, us	sed for fuel, ve	ented, etc.)						
		÷				SOLD				
Show a	Il important ng depth int	t zones of		ontents the		ntervals and all ng and shut-in p		31. Format	ion (Log) Markers	
Form	nation	Тор	Bottom		Desc	criptions, Conter	nts, etc.		Name	Top Meas, Depth
	ional remarl	ks (include	plugging pro	cedure):					RUSTLER SALADO BASE OF SALT DELAWARE BONE SPRING WOLFCAMP	872 142 4321 4348 8360 11750
3. Indica	te which ite	ems have b	een attached l	by placing	a check in the	appropriate box	res:			
=		_	() full set req		_	Geologic Report Core Analysis	DST	-	☑ Directional Survey	
Sun				1 11 6	mation is son	nplete and corre	ct as determined t	from all available	records (see attached instructions	i)*
	by certify th	at the fore	going and atta	ached into	matron is con	ipiete and cone				
4. I here	by certify th		going and atta Linda Go		and a			latory Speciali		

(Continued on page 3) (Form 3160-4, page 2)

Form 3160-5 (August 2007)

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

Expires: July 31, 2010

5. Lease Serial No. BHL: NMNM125635
SHL: NMNM16348, NMNM128360

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an handoned well. Use Form 2460.3 (ARD) for such proposals

abandoned well. Use Form 3160-3 (APD) for suc					
SUBMIT IN TRIPLICATE - Other Instructions of	7. If Unit of CA/Agreeme	nt, Name and/or No.			
1. Type of Well	STA DISTRICT				
Oil Well Gas Well Other AU	6 0 3 2018	8. Well Name and No. Lusitano 27-34 Fed			
Name of Operator Devon Energy Production Company, L.P.		9. API Well No. 30-015-44429			
3a. Address 3b. Phone R	CEIVED ode)	10. Field and Pool or Expl	oratory Area		
333 West Sheridan, Oklahoma City, OK 73102 405-22	3-4248	Purple Sage; Wolfc	·		
 Location of Well (Footage, Sec., T.R.M., or Survey Description) 235' FNL & 355' FEL Unit A, Sec 27, T255, R31E 461' FSL & 375' FEL Unit P, Sec 34, T255, R31E PP: 1. 	20' FNL & 419' FEL	11. Country or Parish, Sta	te		
12. CHECK THE APPROPRIATE BOX(ES) TO IND			DATA		
TYPE OF SUBMISSION	TYPE OF AC	CTION			
Notice of Intent Acidize Deepe	n Pro	oduction (Start/Resume)	Water Shut-Off		
	re Treat Re	clamation	Well Integrity		
Subsequent Report Casing Repair New	Construction Re	complete	Other Completion Report		
	nd Abandon 🔲 Te	mporarily Abandon			
Final Abandonment Notice Convert to Injection Plug	Back W	ater Disposal			
4/26/18 - 7/9/18: MIRU WL & PT csg to 12,200 psi for 30 min, OK. guns. Perf Wolfcamp, 12,164' - 21,568", total 1123 holes. Frac'd 1: ND frac, MIRU PU, NU BOP, DO plugs & CO to FC 21,620'. TOP.					
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	-				
Linda Good	Title Regulatory Spe	ecialist			
Signature Kirda Glook	Date 8/1/2018				
THIS SPACE FOR FEDE	RAL OR STATE O	FFICE USE			
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or of that the applicant holds legal or equitable title to those rights in the subject lease which we entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any perfectitious or fraudulent statements or representations as to any matter within its jurisdictio (Instructions on page 2)	ason knowing, 9/10 -	Printed Bright Spirit S	agency of the United States any false,		