

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA INC. P.O. BOX 50250 MIDLAND, TX 79710		² OGRID Number 16696
		³ Reason for Filing Code/ Effective Date – NW
⁴ API Number 30 – 015-44703	⁵ Pool Name PIERCE CROSSING BONE SPRING, EAST	⁶ Pool Code 96473
⁷ Property Code: 320767	⁸ Property Name: CORRAL FLY 35-26 FEDERAL COM	⁹ Well Number: 22H

II. ¹⁰ Surface Location

UL or lot no. 4	Section 2	Township 25S	Range 29E	Lot Idn	Feet from the 694	North/South Line NORTH	Feet from the 1278	East/West line WEST	County EDDY
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¹¹ Bottom Hole Location TOP PERF- 386' FSL 1400' FWL BOTTOM PERF- 353' FNL 1411' FWL

UL or lot no. C	Section 26	Township 24S	Range 29E	Lot Idn	Feet from the 190	North/South line NORTH	Feet from the 1347	East/West line WEST	County EDDY
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¹² Lse Code F	¹³ Producing Method Code : F	¹⁴ Gas Connection Date: 7/22/18	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

NSL-7705

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214754	LPC CRUDE OIL, INC.	O
151618	ENTERPRISE FIELD SERVICES LLC	G
RECEIVED		
OCT 11 2018		

IV. Well Completion Data

DISTRICT II-ARTESIA O.C.D.

²¹ Spud Date 3/31/18	²² Ready Date 7/20/18	²³ TD 19410'M 8930'V	²⁴ PBDT 19345'M 8929'V	²⁵ Perforations 9373-19248'	²⁶ DHC, MC
²⁷ Hole Size 14-3/4"	²⁸ Casing & Tubing Size 10-3/4"	²⁹ Depth Set 382'	³⁰ Sacks Cement 836		
9-7/8"	7-5/8"	8302'	1869		
6-3/4"	5-1/2"	19394'	882		

V. Well Test Data

³¹ Date New Oil 7/22/18	³² Gas Delivery Date 7/22/18	³³ Test Date 9/24/18	³⁴ Test Length 24 HRS.	³⁵ Tbg. Pressure	³⁶ Csg. Pressur 790
³⁷ Choke Size 108/128	³⁸ Oil 3759	³⁹ Water 3245	⁴⁰ Gas 6600		⁴¹ Test Metho F

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:
Jana Mendiola

Title:
Regulatory Specialist

E-mail Address:
Janalyn_mendiola@oxy.com

Date: 10/9/2018

Phone: 432-685-5936

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

ENTERED
10-11-2018

Pending BLM approvals will
subsequently be reviewed
and scanned

OCT 11 2018

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
DISTRICT II-ARTESIA O.C.D.FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM88139

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
CORRAL FLY 35-26 FEDERAL COM 22H

9. API Well No.
30-015-44703

10. Field and Pool, or Exploratory
PIERCE CROSSING BN SPRG,E

11. Sec., T., R., M., or Block and Survey
or Area Sec 2 T25S R29E Mer NMP

12. County or Parish
EDDY

13. State
NM

17. Elevations (DF, KB, RT, GL)*
3018 GL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

2. Name of Operator
OXY USA INC.

Contact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com

3. Address P.O. BOX 50250
MIDLAND, TX 79710

3a. Phone No. (include area code)
Ph: 432-685-5936

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface Sec 2 T25S R29E Mer NMP
NW 1/4 694FNL 1278FWL 32.164627 N Lat, 103.959562 W Lon
At top prod interval reported below Sec 35 T24S R29E Mer NMP
SE 1/4 386FSL 1400FWL 32.167597 N Lat, 103.959180 W Lon
At total depth Sec 26 T24S R29E Mer NMP
NE 1/4 190FNL 1347FWL 32.195163 N Lat, 103.959238 W Lon

14. Date Spudded
03/31/2018

15. Date T.D. Reached
06/04/2018

16. Date Completed
☐ D & A ☒ Ready to Prod.
07/20/2018

18. Total Depth: MD
TVD 19410
8930

19. Plug Back T.D.: MD
TVD 19345
8929

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
MUD LOG

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J55	45.5	0	382		836	198	0	
9.875	7.625 L80	26.4	0	8302	3217	1869	611	0	
6.750	5.500 P110	20.0	0	19394		882	218	7802	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 2ND BONE SPRINGS	9373	19248	9373 TO 19248	0.370	1200	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9373 TO 19248	12138924G SLICKWATER W/ 15010664# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
07/22/2018	09/24/2018	24	→	3759.0	6600.0	3245.0			FLOWS FROM WELL
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
108/128		790.0	→	3759	6600	3245	1756	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio		
			→						

Pending BLM approvals will
subsequently be reviewed
and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #438792 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** O.

SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BELL CANYON	3184	4024	OIL, GAS, WATER	RUSTLER	263
CHERRY CANYON	4025	5381	OIL, GAS, WATER	SALADO	588
BRUSHY CANYON	5382	6893	OIL, GAS, WATER	CASTILE	1669
BONE SPRING	6894	7873	OIL, GAS, WATER	DELAWARE	3134
1ST BONE SPRINGS	7874	8739	OIL, GAS, WATER	BELL CANYON	3184
2ND BONE SPRINGS	8740	8930	OIL, GAS, WATER	CHERRY CANYON	4025
				BRUSHY CANYON	5382
				BONE SPRING	6894

32. Additional remarks (include plugging procedure):
52. FORMATION (LOG) MARKERS CONTD.

1ST BONE SPRINGS 7874'M
2ND BONE SPRINGS 8740'M

Logs were mailed 10/9/18.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #438792 Verified by the BLM Well Information System.
For OXY USA INC., sent to the Carlsbad**

Name (please print) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature _____ (Electronic Submission)

Date 10/09/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Additional data for transaction #438792 that would not fit on the form

32. Additional remarks, continued

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 11 2018

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM88139

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
CORRAL FLY 35-26 FEDERAL COM 22H9. API Well No.
30-015-4470310. Field and Pool or Exploratory Area
PIERCE CROSSING BN SPRG,E11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
OXY USA INC.Contact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com3a. Address
P.O. BOX 50250
MIDLAND, TX 797103b. Phone No. (include area code)
Ph: 432-685-5936

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 2 T25S R29E Mer NMP NWNW 694FNL 1278FWL
32.164627 N Lat, 103.959562 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

RUPU 6/18/18, RIH & clean out to PBD @ 19345', pressure test csg to 9800# for 30 min, good test. RIH & perf @ 19248-19099, 19049-18876, 18848-18678, 18653-18480, 18455-18280, 18257-18084, 18055-17888, 17861-17688, 17665-17490, 17465-17292, 17267-17094, 17069-16895, 16871-16698, 16673-16500, 16475-16302, 16277-16104, 16079-15906, 15881-15708, 15683-15510, 15485-15316, 15287-15114, 15087-14916, 14891-14718, 14693-14520, 14495-14322, 14297-14124, 14099-13926, 13901-13728, 13703-13530, 13505-13332, 13307-13134, 13109-12936, 12911-12738, 12713-12540, 12515-12342, 12317-12148, 12119-11946, 11918-11744, 11723-11550, 11522-11354, 11327-11154, 11131-10956, 10733-10560, 10931-10758, 10535-10362, 10337-10164, 10139-9968, 9941-9768, 9743-9570, 9545-9373' Total 1200 holes. Frac in 50 stages w/ 12138924g Slick Water w/ 15010664# sand, RD Schlumberger 7/7/18. RIH & clean out, flow to clean up and test well for potential.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #438790 verified by the BLM Well Information System
For OXY USA INC., sent to the Carlsbad**

Name (Printed/Typed) DAVID STEWART

Title SR REGULATORY ADVISOR

Signature (Electronic Submission)

Date 10/09/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Pending BLM approvals will
subsequently be reviewed
and scannedTitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Department or agency of the United

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

OXY USA Inc.
Corral Fly 35-26 Federal Com 22H
API No. 30-015-44703

RECEIVED

OCT 11 2018

DISTRICT II-ARTESIA O.C.D.

14-3/4" hole @ 392'
10-3/4" csg @ 382'
w/ 836sx-TOC-Surf Circ.

9-7/8" hole @ 8310'
7-5/8" csg @ 8302'
w/ 1869sx-TOC-Surf Circ.

6-3/4" hole @ 19410'
5-1/2" csg @ 19394'
w/ 882sx-TOC-7802' Calc.

Perfs @ 9373-19248'

TD- 19410'M 8930'V