

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA INC. P.O. BOX 50250 MIDLAND, TX 79710		² OGRID Number 16696
		³ Reason for Filing Code/ Effective Date - NW
⁴ API Number 30 - 015-44704	⁵ Pool Name PIERCE CROSSING BONE SPRING, EAST	⁶ Pool Code 96473
⁷ Property Code: 320767	⁸ Property Name: CORRAL FLY 35-26 FEDERAL COM	⁹ Well Number: 23H

II. ¹⁰ Surface Location

UL or lot no. 4	Section 2	Township 25S	Range 29E	Lot Idn	Feet from the 694	North/South Line NORTH	Feet from the 1308	East/West line WEST	County EDDY	
¹¹ Bottom Hole Location					TOP PERF- 383' FSL 2267' FWL					BOTTOM PERF- 353' FNL 2272' FWL
UL or lot no. C	Section 26	Township 24S	Range 29E	Lot Idn	Feet from the 204	North/South line NORTH	Feet from the 2213	East/West line WEST	County EDDY	
¹² Lse Code F	¹³ Producing Method Code : F		¹⁴ Gas Connection Date: 7/24/18		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

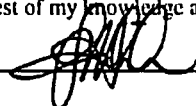
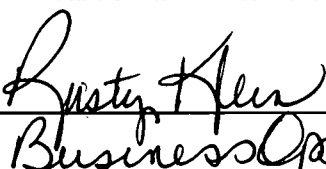
III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214754	LPC CRUDE OIL, INC.	O
151618	ENTERPRISE FIELD SERVICES LLC	G
	NM OIL CONSERVATION	
	ARTESIA DISTRICT	
	OCT 11 2018	
	RECEIVED	

IV. Well Completion Data

²¹ Spud Date 4/1/18	²² Ready Date 7/22/18	²³ TD 19480'M 8949'V	²⁴ PBTD 19421'M 8949'V	²⁵ Perforations 9463-19338'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement	
14-3/4"	10-3/4"	400'		418	
9-7/8"	7-5/8"	8405'		1737	
6-3/4"	5-1/2"	19470'		850	

V. Well Test Data

³¹ Date New Oil 7/24/18	³² Gas Delivery Date 7/24/18	³³ Test Date 8/9/18	³⁴ Test Length 24 hrs.	³⁵ Thg. Pressure	³⁶ Csg. Pressure 1460
³⁷ Choke Size 41/128	³⁸ Oil 3683	³⁹ Water 4850	⁴⁰ Gas 6400		⁴¹ Test Method F
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Jana Mendiola			Approved by: 		
Title: Regulatory Specialist			Title: Business Ops Spec A		
E-mail Address: Janalyn_mendiola@oxy.com			Approval Date: 10-11-2018		
Date: 10/11/2018		Phone: 432-685-5936			

Pending BLM approvals will subsequently be reviewed and scanned

ENTERED

**NM OIL CONSERVATION
ARTESIA DISTRICT**

OCT 11 2018

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM88139

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
CORRAL FLY 35-26 FEDERAL COM 23H

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator
OXY USA INC.

Contact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com

3. Address P.O. BOX 50250
MIDLAND, TX 79710

3a. Phone No. (include area code)
Ph: 432-685-5936

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 2 T25S R29E Mer NMP
At surface NWNW 694FNL 1308FWL 32.164627 N Lat, 103.959465 W Lon
Sec 35 T24S R29E Mer NMP
At top prod interval reported below SESW 383FSL 2267FWL 32.167588 N Lat, 103.956379 W Lon
Sec 26 T24S R29E Mer NMP
At total depth NENW 204FNL 2213FWL 32.195174 N Lat, 103.956393 W Lon

9. API Well No.
30-015-44704

10. Field and Pool, or Exploratory
PIERCE CROSSING BN SPRG,E

11. Sec., T., R., M., or Block and Survey
or Area Sec 2 T25S R29E Mer NMP

12. County or Parish
EDDY

13. State
NM

14. Date Spudded
04/01/2018

15. Date T.D. Reached
06/12/2018

16. Date Completed
☐ D & A ☒ Ready to Prod.
07/22/2018

17. Elevations (DF, KB, RT, GL)*
3019 GL

18. Total Depth: MD 19480
TVD 8949

19. Plug Back T.D.: MD 19421
TVD 8949

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
MUD LOG

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J55	45.5	0	400		418	99	0	
9.875	7.625 L80	26.4	0	8405	3197	1737	600	0	
6.750	5.500 P110	20.0	0	19470		850	208	7903	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 2ND BONE SPRINGS	9463	19338	9463 TO 19338	0.370	1200	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9463 TO 19338	12129380G SLICKWATER W/ 14985099# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
07/24/2018	08/09/2018	24	→	3683.0	6400.0	4850.0			FLows FROM WELL
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
41/128	SI	1460.0	→	3683	6400	4850	1738	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

Pending BLM approvals will
subsequently be reviewed
and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #439420 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OF

LIMITED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	3165	4031	OIL, GAS, WATER	RUSTLER	258
CHERRY CANYON	4032	5387	OIL, GAS, WATER	SALADO	581
BRUSHY CANYON	5388	6937	OIL, GAS, WATER	CASTILE	1700
BONE SPRING	6938	7915	OIL, GAS, WATER	DELAWARE	3129
1ST BONE SPRINGS	7916	8930	OIL, GAS, WATER	BELL CANYON	3165
2ND BONE SPRINGS	8931	8949	OIL, GAS, WATER	CHERRY CANYON	4032
				BRUSHY CANYON	5388
				BONE SPRING	6938

32. Additional remarks (include plugging procedure):

52. FORMATION (LOG) MARKERS CONTD.

1ST BONE SPRINGS 7916'M
2ND BONE SPRINGS 8931'M

Logs were mailed 10/15/18.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #439420 Verified by the BLM Well Information System.
For OXY USA INC., sent to the Carlsbad

Name (please print) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 10/11/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Additional data for transaction #439420 that would not fit on the form

32. Additional remarks, continued

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***NM OIL CONSERVATION****SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM88139
2. Name of Operator OXY USA INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 50250 MIDLAND, TX 79710		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-685-5936		8. Well Name and No. CORRAL FLY 35-26 FEDERAL COM 23H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 2 T25S R29E Mer NMP NWNW 694FNL 1308FWL 32.164627 N Lat, 103.959465 W Lon		9. API Well No. 30-015-44704
		10. Field and Pool or Exploratory Area PIERCE CROSSING BN SPRG,E
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

RUPU 6/22/18, RIH & clean out to PBTD @ 19421', pressure test csg to 9800# for 30 min, good test. RIH & perf @ 19338-19164, 19141-18986, 18943-18768, 18745-18570, 18547-18372, 18349-18174, 18151-17976, 17953-17778, 17755-17580, 17557-17382, 17359-17184, 17161-16986, 16963-16788, 16765-16590, 16567-16392, 16369-16194, 16171-15996, 15973-15798, 15775-15600, 15577-15402, 15379-15204, 15181-15006, 14983-14808, 14785-14610, 14587-14412, 14389-14214, 14191-14016, 13993-13818, 13795-13620, 13597-13422, 13399-13224, 13201-13026, 13003-12828, 12805-12630, 12607-12432, 12409-12234, 12211-12036, 12013-11838, 11815-11640, 11617-11442, 11419-11244, 11221-11046, 11023-10848, 10825-10650, 10627-10452, 10429-10254, 10231-10056, 10033-9858, 9835-9660, 9637-9463' Total 1200 holes. Frac in 50 stages w/ 12129390g Slick Water w/ 14965099# sand, RD Schlumberger 7/8/18. RIH & clean out, flow to clean up and test well for potential.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #439418 verified by the BLM Well Information System
For OXY USA INC., sent to the Carlsbad

Name (Printed/Typed) DAVID STEWART

Title SR REGULATORY ADVISOR

Signature (Electronic Submission)

Date 10/11/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

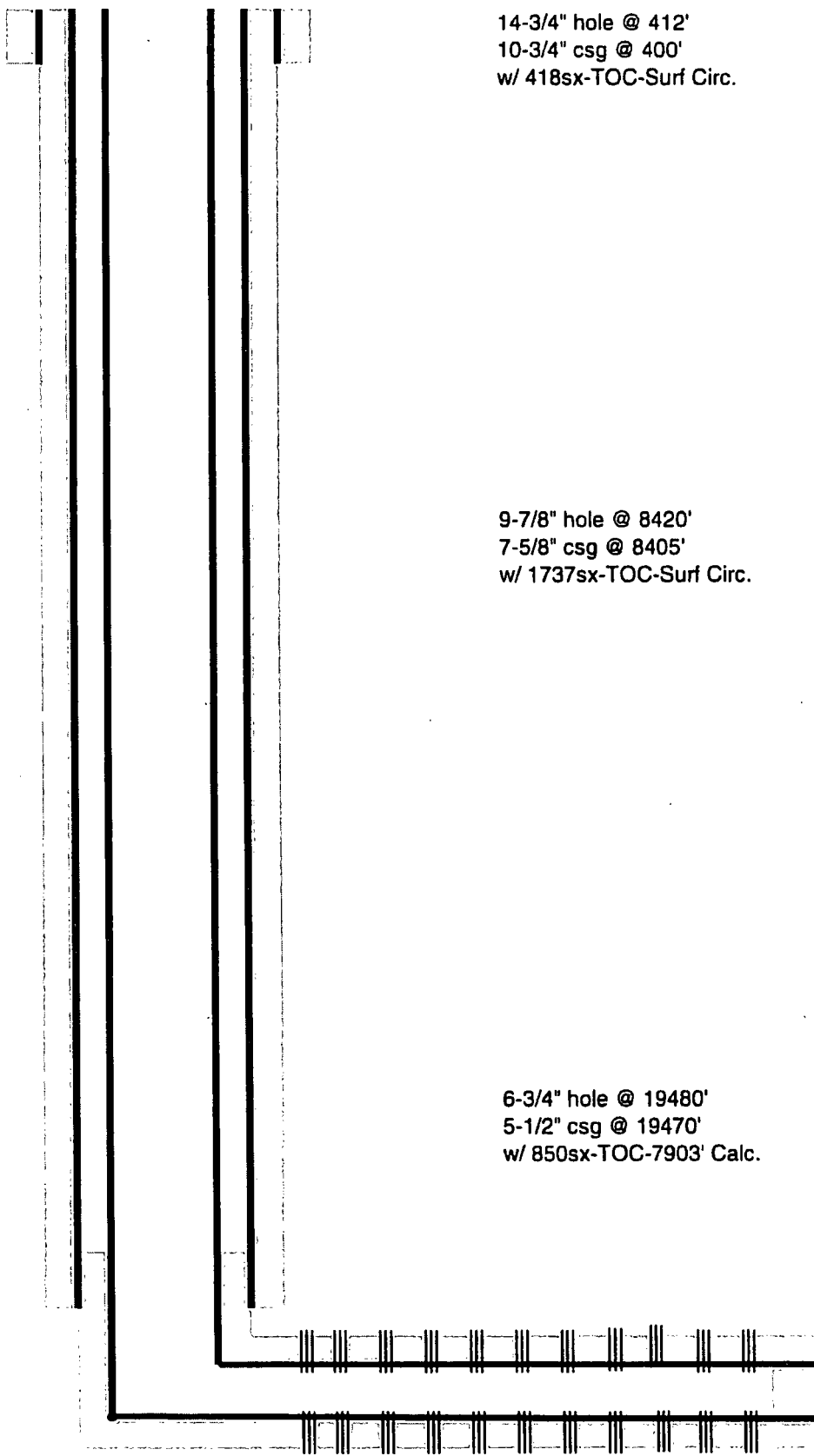
Pending BLM approvals will
subsequently be reviewed
and scannedTitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowing
States any false, fictitious or fraudulent statements or representations as to any matter within its juris

United

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

OXY USA Inc.
Corral Fly 35-26 Federal Com 23H
API No. 30-015-44704



Perfs @ 9463-19338'

TD- 19480'M 8949'V