Form 3160-5 (September 2001)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OM B No. 1004-0135 Expires: January 31, 2004 NMOCD Expir 5. Lease Serial No. Artes 12NM 010190

SUNDRY	NOTICES	AND	REPORTS	ON WELLS

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160 - 3		
SUBMIT IN TRIPLICATE- Other ins	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ ☐ ☐ Gas Well ☐ ☐ Other	East Shugart Unit  8. Well Name and No.	
2. Name of Operator K.P. Kauffman Company, Inc.	East Shugart Unit #013	
3a. Address	9. API Well No. 30-015-05681	
1675 Broadway, Suite 2800, Denver, Colorado 80202	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description,	Shugart: Yates-7Rs-Queens-Grayburg	
H-34-18.0S-31E, 2310 FNL, 330 FEL		11. County or Parish, State
		Eddy County, NM
12. CHECK APPROPRIATE BOX(ES) T	O INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Acidize Alter Casing Casing Repair Change Plans Final Abandonment Notice  Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Production Fracture Treat Reclamation New Construction Recomplete Plug and Abandon Temporarily Plug Back Water Dispo	Other Change of Operator  Abandon
Attach the Bond under which the work will be performed or profollowing completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices shall be determined that the site is ready for final inspection.)  As required by 43 CFR 3100.0-5(a), we are notifying y  Effective May 1, 2018, operations of the above well we pursuant to 43 CFR 3104 for lease activities is being p  BLM Bond No. NMB000202.  K.P. Kauffman Company, Inc., as new operator, accept conducted on this lease, or portion of lease described.  K.P. Kauffman Company, Inc. agrees to fulfill the dut	on results in a multiple completion or recompleted filed only after all requirements, including recomposition of a change of operator on the above- re transferred from Agua Sucia LLC to rovided by K.P. Kauffman Company, Incompany,	ion in a new interval, a Form 3160-4 shall be filed once clamation, have been completed, and the operator has referenced well.  K.P. Kauffman Company, Inc. Bond coverage c. under its \$25,000.00 statewide bond coverage, lations, and restrictions concering operation
the applicable Unit Agreement, if any.	_	
ccepted For Record ,		ACHED FOR
NMOCD -410-16-0CT 1 2 2018	CONDITIO	ONS OF APPROVAL
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  Richard P. Stults	D.C.D.  Title Chief Financial O	fficer
Digitally signed by Rick State  Discon-Rick States, a sa a main-rane  Date: 2018.09.01 13:27:34-46-007	hvi kpk.com, e-US Date	ARDEREDY /
THIS SPACE FOR	FEDERAL OR STATE OFFI	
Approved by  Conditions of approval, if any, are attached. Approval of this notic certify that the applicant holds legal or equitable title to those right which would entitle the applicant to conduct operations thereon.  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it	s in the subject lease Office	SEP Pate 1018
States any false, fictitious or fraudulent statements or representation	ns as to anymatter within its jurisdiction.	
(Instructions on page 2)	. (	47/

## Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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