Form 3160-5

UNITED STATES

FORM APPROVED

	EPARTMENT OF THE		NMOC		OM B No. 1004-0135 xpires: January 31, 2004	
	BUREAU OF LAND MAN			5. Lease Serial N		_
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an				NM 01019	<u></u>	_
	is form for proposals tell. Use Form 3160 - 3 (/			o. II mulan, A	Illottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well' Gas Well Old Gas Well Old Other				East Shug 8. Well Name		_
2. Name of Operator K.P. Kauffman Company, Inc.				East Shugart Unit #024		
3a. Address 3b. Phone No. (include area code)				9. API Well No. 30-015-05691		
1675 Broadway, Suite 2800, Denver, Colorado 80202 303-825-4822 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				10. Field and Pool, or Exploratory Area Shugart: Yates-7Rs-Queens-Grayburg		
N-35-18.0S-31E , 990 FSL, 1650 FWL				11. County or Parish, State		
				Eddy County, NM		
12. CHECK AF	PROPRIATE BOX(ES) TO	INDICATE NATUR	LE OF NOTICE, RE	EPORT, OR C	OTHER DATA	_
TYPE OF SUBMISSION		TYI	PE OF ACTION			_
✓ Notice of Intent	Acidize	Deepen	Production (Star	n/Resume)	Water Shut-Off	_
	☐ Alter Casing ☐ Casing Repair	Fracture Treat New Construction	Reclamation	· L	Well Integrity ✓ Other Change of Operator	
Subsequent Report	Change Plans	Plug and Abandon	Recomplete Temporarily Aba	andon	Other Change of Operator	_
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			
following completion of the invitesting has been completed. Fir determined that the site is ready As required by 43 CFR 31 Effective May 1, 2018, ope pursuant to 43 CFR 3104 (BLM Bond No. NMB0002)	00.0-5(a), we are notifying you rations of the above well were for lease activities is being pro	results in a multiple comp filed only after all require a of a change of operate transferred from Agu vided by K.P. Kauffm	oletion or recompletion in ments, including reclamator on the above-referona Sucia LLC to K.P. Ian Company, Inc. un	n a new interval, a ation, have been of renced well. Kauffman Cor der its \$25,000	a Form 3160-4 shall be filed once completed, and the operator has mpany, Inc. Bond coverage .00 statewide bond coverage,	
	portion of lease described.	d				_
the applicable Unit Agreer		•	ations of the Unit Op	erator under a	nd pursuant to all the terms o	1
Accepted Fo		CEIVED	SEE ATTA	CHED F	OR	
NMO	CD 19-18 OCT		CONDITIO			/
	10/10 UCI	1 2 2018	CONDITIO	1,0001		/
14. I hereby certify that the fore Name (Printed/Typed)	going is true an DISTRICT II-	ARTESIA O _I C.D.	1		 	<u>-</u>
Richard P. Stults		Title C	Chief Financial Office	r · /		
Signature August	Digitally signed by Rich Stells DN: ca=Rich Stells, e, ee, email-estells/g Date: 1018-05-03 13:51:03 -00:00*	kph.com, c=US Date	5	ASO D	208/ED/	
	THIS SPACE FOR	FEDERAL OR S	TATE OFFICE		144	=
		7		2500	1 7 2016	=
Approved by Conditions of approval, if any, are a	attached. Approval of this notice		itle	S/F PDat	4 7/ 2018	_
certify that the applicant holds legal or equitable title to those rights in the subject lease Office				URAJ OF H	AD MITAGENIA	1
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudul	e 43 U.S.C. Section 1212, make it a	crime for any person ki as to any matter within it	nowingly and willfully			ŧ
(Instructions on page 2)			1 /			=

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 091718