Form 3160-5 (September 2001)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OM B No. 1004-0135
Expires: January 31, 2004

5.	Lease Serial No.
	NM 010191

SUNDRY NOTICES AND REPORTS ON WELLSNMOCD

Do not use this form for proposals to drill or to re-enter and abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE- Other instructions on reverse side.				6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. East Shugart Unit 8. Well Name and No. East Shugart Unit #009 9. API Well No.	
2. Name of Operator K.P. Kauffman Company, Inc.					
A Address 1675 Broadway, Suite 2800, Denver, Colorado 80202		3b. Phone No. (include area code) 303-825-4822			
Location of Well (Footage, Sec., T., R., M., or Survey Description)				Shugart: Yates-7Rs-Queens-Grayburg	
H-35-18.0S-31E, 1650 FNL, 990 FEL				11. County or Parish, State Eddy County, NM	
12. CHECK AF	PROPRIATE BOX(ES) TO	NDICATE NATURE OF NOTIC	E, REPORT, OF	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
✓ Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans	Fracture Treat Reclamat New Construction Recomple	ete ily Abandon	Water Shut-Off Well Integrity ✓ Other Change of Operator	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Water Disposal

Plug Back

As required by 43 CFR 3100.0-5(a), we are notifying you of a change of operator on the above-referenced well.

___ Convert to Injection

Effective May 1, 2018, operations of the above well were transferred from Agua Sucia LLC to K.P. Kauffman Company, Inc. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by K.P. Kauffman Company, Inc. under its \$25,000.00 statewide bond coverage, BLM Bond No. NMB000202.

K.P. Kauffman Company, Inc., as new operator, accepts all applicable terms, conditions, stipulations, and restrictions concering operation conducted on this lease, or portion of lease described.

K.P. Kauffman Company, Inc. agrees to fulfill the duties and assume the obligations of the Unit Operator under and pursuant to all the terms of the applicable Unit Agreement, if any.

Accepted For Record SEE ATTACHED FOR NMOCD AND 18 PITIONS OF APPROVAL I hereby certify that the foregoing is true and correct II-ARTESIA O.C.D. Name (Printed/Typed) Richard P. Stults Title Chief Financial Officer REPORT Signature Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will states any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. of the Upried ncy

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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