Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE - Other instructions on page 2

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

7. If Unit or CA/Agreement, Name and/or No. NMNM135871

SUNDRY NOTICES AND REPORTS IN THOSE OF Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. Artesia

6. If Indian, Allottee

6. If Indian, Allottee or Tribe Name

1. Type of Well ☐ Gas Well ☐ Other					Well Name and No.     HUMMINGBIRD FEDERAL COM 7H	
2. Name of Operator Contact: ALICIA FULTON APACHE CORPORATION E-Mail: ALICIA.FULTON@APACHECORP.COM					9. API Well No. 30-015-43050-00-S1	
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705  3b. Phone No. (include area code) Ph: 432.818.1088					10. Field and Pool or Exploratory Area FREN-GLORIETA-YESO	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 1 T17S R31E SWNW 2310FNL 100FWL 32.864469 N Lat, 103.830896 W Lon					EDDY COUNTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
■ Notice of Intent	☐ Acidize	□ De	☐ Deepen		tion (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	□ Ну	draulic Fracturing	□ Reclam	ation	■ Well Integrity
☐ Subsequent Report ☐ Casing Repair		☐ New Construction ☐ R		☐ Recomp	plete	Other
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plu	g and Abandon	☐ Tempor	rarily Abandon	Venting and/or Flari
	Convert to Injection	☐ Plu	g Back	■ Water I	Disposal	
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  APACHE IS REQUESTING TO FLARE AN ESTIMATED 2MMCF PER DAY FOR 90 DAYS FROM 9/27/18-12/27/18 FOR EMERGENCY FLARING ON THE BELOW LISTED WELLS. GAS WILL BE MEASURED PRIOR TO FLARING  HUMMINGBIRG NORTH BATTERY FLARE HUMMINGBIRD FEDERAL COM 7H API #30-015-43050 HUMMINGBIRD FEDERAL COM 8h API# 30-015-43051 HUMMINGBIRD BATTERY 12 (NORTH) LOCATED SECTION 1 T17S R31E  ACCEPTED  OCT 1 2 2018  DISTRICT II-ARTESIA O.C.D.						
Electronic Submission #435693 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 09/19/2018 (18DLM0717SE)						
Name (Printed/Typed) ALICIA FL	JLTON		Title SR. RE	GULATOR'	Y ANALYST	
Signature (Electronic S	Submission)		Date 09/18/20	018		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By /s/ Jonat	hon Shepard		Petrol	eum E	ngineer	7SEB <sub>ate</sub> 1 9 2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leawhich would entitle the applicant to conduct operations thereon.			Office	ad He	ld Office	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any p to any matter v	erson knowingly and vithin its jurisdiction.	willfully to m	ake to any department or	agency of the United
(Instructions on page 2)	ISED ** BI M REVISE	) ** BI M R	FVISED ** BI M	A REVISEI	D ** BI M REVISE	D **

## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

## **Exceptions:**

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.