

WELL COMPLETION OR RECOMPLETION REPORT AND LOG



1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Reserv. Other _____				6. If Indian, Allottee or Tribe Name 7. Unit or CA Agreement Name and No.	
2. Name of Operator DEVON ENERGY PRODUCTION CO LP ✓				Contact: KAREN COTTOM E-Mail: karen.cottom@dvn.com	
3. Address 20 NORTH BROADWAY OKLAHOMA CITY, OK 73102-8260				3a. Phone No. (include area code) Ph: 405.228.7512	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWSE 2210FSL 1650FEL At top prod interval reported below At total depth				9. API Well No. 30-015-30408	
14. Date Spudded 10/03/2000				15. Date T.D. Reached 10/10/2001	
18. Total Depth: MD TVD 3807				19. Plug Back T.D.: MD TVD 3456	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/24/2001				17. Elevations (DF, KB, RT, GL)* 3650 GL	
11. Sec., T., R., M., or Block and Survey or Area Sec 35 T17S R27E Mer NMP				12. County or Parish EDDY	
13. State NM				10. Field and Pool, or Exploratory RED LAKE(Q-GB-SA) & GLORIETA-Y	

[illegible]

24. Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 875	3360							

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
SA & GLORIETA-YESO, NE	2248	3360	3148 TO 3360	0.400	23	PRODUCING
B)			2726 TO 2846	0.400	26	PRODUCING
C)			2248 TO 2442	0.400	23	PRODUCING
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
3148 TO 3360	2000 GAL 15% NEFE ACID, 32,000 GAL FW, 54,000GAL FW GEL, 155,000# 20/40 SD, 30,000# 16/30 CRC
2248 TO 2846	3705 GAL 15% NEFE, 24,000 GAL FW, 172,375 GAL AQUA FRAC, 144,220 # 20/40 SD, 30,320# 16/30 SD

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/24/2001	11/15/2001	24		115.0	203.0	294.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. 250	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	<div style="border: 1px solid black; padding: 5px; text-align: center;"> ACCEPTED FOR RECORD </div>
10	SI	10.0		115	203	294	1765	POW	

28a. Production - Interval B										
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
										FEB 13 2003
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status		
										<i>ACS</i> ALEXIS C. SWOBODA

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #9597 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

[illegible]

ACCEPTED FOR RECORD

FEB 13 2003

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
PREMIER SAND	1638	1678	SANDSTONE	BOWERS	742
SAN ANDRES	1678	3030	DOLOMITE	QUEEN	947
GLORIETA	3030	3105	SD & DOLOMITE	GRAYBURG	1358
YESO	3105	3807	DOLOMITE	PREMIER	1638
				SAN ANDRES	1678
				GLORIETA	3030
				YESO	3105

32. Additional remarks (include plugging procedure):

DOWNHOLE COMMINGLED
10/23/01 RU UNIT. TOO H W/RODS,PUMP,TUB & SN. TIH W/BAILER & TUB. BAILED SD FROM 3030-3080'. KNOCKED OUT CIBP. PUSHED CIBP TO 3456'. TOO H W/TUB & BAILER. SI. SDON.
10/24/01 TIH W/SN,TUB,PUMP & RODS. HUNG WELL ON PROD. RD. (SN AT 3360' W/ 113 JNTS IN HOLE).

Total Production 11/15/01 Oil 115 gas 203

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #9597 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad

Name (please print) KAREN COTTOM

Title ENGINEERING TECHNICIAN

Signature (Electronic Submission)

Date 12/04/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Additional data for transaction #9597 that would not fit on the form

32. Additional remarks, continued

51300; Red Lake (Q-GB-SA) oil 61% gas 56%
96836; Red Lake; Glorieta-Yeso, NE oil 39% gas 44%