Form 3160-5 (June 2015)

UNITED STATES

FORM APPROVED

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Expires: January 31, 2018		
					5. Lease Serial No. NMLC029342A		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No FEDERAL X 4	0.	
② Oil Well ☐ Gas Well ☐ Other 2. Name of Operator Contact: KENNETH A PRESTON					9. API Well No.		
ROVER OPERATING LLC E-Mail: kpreston@roverpetro.com					30-015-04248	-00-S1	
			o. (include area code) 34-9115		10. Field and Pool or Exploratory Area FREN		
4. Location of Well (Footage, Sec., T	1)			11. County or Parish	ı, State		
Sec 21 T17S R30E SWSW 33			EDDY COUNTY, NM				
Carlsbad Field Office						-	
12. CHECK THE AI	PROPRIATE BOX(ES	DO AVENTE	MATURE O	F NOTICE, F	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Production	n (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	🗀 Нус	Iraulic Fracturing	☐ Reclamat	ion	■ Well Integrity	
☐ Subsequent Report	Casing Repair	□ Nev	v Construction	□ Recomple	ete	Other	
☐ Final Abandonment Notice	□ Change Plans	🗀 Plu	g and Abandon	Temporar	rily Abandon		
	☐ Convert to Injection	☐ Plu	g Back	■ Water Dis	sposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen direction: Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab- determined that the site is ready for fi Mr. Zota Stevens, Rover Petroleum respectfully on November 1, 2019. This wo	ally or recomplete horizontally, it will be performed or provide to operations. If the operation re pandomment Notices must be fil inal inspection. wishes to inform you of in	give subsurface the Bond No. o sults in a multip led only after all	locations and measu in file with BLM/BlA le completion or reco requirements, includ prarily abandon the	red and true vert . Required subsompletion in a ne ling reclamation, ne Federal X	ical depths of all pert equent reports must b w interval, a Form 31 have been completed	inent markers and zones. be filed within 30 days 160-4 must be filed once	
Proposed Procedure:	ondono nao potential cilini,	,			RECEIVED		
MIRU ND WH, NU BOP POOH with rods, pump TOH with tubing			cepted for recor	12-18 4-NMOCE	, O CT	1 2 2018	
RU WL. Set CIBP at 1725?, test CIBP & casing to 500# Cap with 25 sxs cmt Notify BLM official and perform witnessed MIT DISTRICT II-ARTESIA O.					-ARTESIA O.C.D.		
HARroved TA unt	10/3/19.						
14. I hereby certify that the foregoing is	Electronic Submission #	435355 verifie	d by the BLM Wel	II Information	System		
Con	For ROVER nmitted to AFMSS for proc	OPERATING	LLC, sent to the C	Carlsbad			
Name (Printed/Typed) BRADY W	ILTON		Title ENGINE	EER			
Signature (Electronic S	Submission)		Date 09/14/20	018			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
	· · · · · · · · · · · · · · · · · · ·						
_Approved By_ZQTA STEVENS			TitlePETROLE	UM ENGINE	ER	Date 10/03/2018	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Additional data for EC transaction #435355 that would not fit on the form

32. Additional remarks, continued

Clean loc, RDMO

ROVER PETROLEUM, LLC WELLBORE DIAGRAM - CURRENT

Lease/Well No.:

FEDERAL X #4

ELEVATION, GL: 3633'

Location:

API No.:

330' FSL & 990' FWL

UL: M, SEC: 21, T: 17-S, R:30-E

1880' PBTD

1880' TD

EDDY County, NM

FIELD: GB JACKSON; SR, Q, GB, SA

30-015-04248

Spudded:

8/14/1952

Drlg Stopped:

Completed:

9/7/1952

Surface Csg: 8-5/8", 24# Csg Set @ 525' Cmt'd w/ 50 sx TOC = 400' (calc)

Tubing Count 61 JTS 2-3/8" TBG

Rod Count 72 X 5/8" RODS **Plugs** N/A

FORMATIONS:

<u>TOPS</u>	DEPTH, ft
Salt (Top)	510'
Salt (Bottom)	1,200'
Yates	1,286'
Seven Rivers	1,765'
Queen	2,240'
Grayburg	2,660'
Metex	2,838'
Primier	2,913'
San Andres	3,042'

Production Csg: 7". 20# Csg Set @ 1,774' Cmt'd w/ 50 sx TOC = 1130' (calc)

> **DEPTHS** 1774' - 1880'

ZONE GB / SA

PERFORATIONS

SPF - # OF HOLES **OPEN HOLE**

DATE 9/7/1952

ROVER PETROLEUM, LLC WELLBORE DIAGRAM - PROPOSED

Lease/Well No.:

FEDERAL X #4

ELEVATION, GL: 3653'

Location:

330' FSL & 990' FWL

UL: M, SEC: 21, T: 17-S, R:30-E

EDDY County, NM

FIELD: GB JACKSON; SR, Q, GB, SA

API No.:

30-015-04248

Spudded:

8/14/1952

Drlg Stopped:

Completed: 9/7/1952

Tubing Count N/A

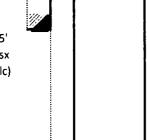
Rod Count N/A

Plugs CIBP @ 1725' CAPPED

W/25 SXS CMT

Surface Csg: 8-5/8", 24# TOC = 400' (calc)





FORMATIONS:

<u>TOPS</u>	DEPTH, ft
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Production Csg: 7". 20# Csg Set @ 1,774' Cmt'd w/50 sx TOC = 1130' (calc)

1880' PBTD 1880' TD

PERFORATIONS

DEPTHS 1774' - 1880'

ZONE GB/SA SPF - # OF HOLES **OPEN HOLE**

DATE 9/7/1952