

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM120350

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
HORNSBY 35 FEDERAL COM 8H

9. API Well No.
30-015-42169-00-X1

10. Field and Pool or Exploratory Area
WILDCAT

11. County or Parish, State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

MAR 05 2018
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Carlsbad Field Office
Contact: TERRI STATHEM
OCB Hobbs

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CIMAREX ENERGY COMPANY OF CO
Email: tstatthem@cimarex.com

3a. Address
202 S CHEYENNE AVE SUITE 1000
TULSA, OK 74103.4346

3b. Phone No. (include area code)
Ph: 432-620-1936

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 35 T26S R27E Lot 2 0290FSL 2030FEL
32.000207 N Lat, 104.093104 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recombine
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

07-18-17 Spud well @ 2:15 pm
07-19-17 TD 17-1/2" hole @412'. RIH w/ 13-3/8", 48#, J55 STC csg & set @ 412'. Mix & pump 515 sx Class C, 14.8 ppg, 1.35 yld. Circ 41 bbls to surface. WOC 8 hrs.
07-20-17 Test csg to 15500# for 30 mins. GOOD test.
07-22-17 TD 12-1/4" hole @ 2221'. RIH w/ 9-5/8, 36#, J55 LTC csg & set @ 2221'. Mix & pump Lead: 510 sx, 13.5 ppg, 1.801 yld Halcem Class H; tail w/ 295 sx 14.8 ppg, 1.35 yld Halcem Class H. Circ 327 sx to surface. WOC 8 hrs.
7-23-17 Test csg to 2400# for 30 mins. OK.
07-28-17 Drilling curve
07-30-17 Landed curve
08-05-17 TD well @ 14465'. TOOH to run csg.
08-07-17 TIH w/ 5-1/2", 17#, L80 BTC/LTC csg & set @ 14465'. Mix & pump lead: 775 sx 10.3 ppg,

NM OIL CONSERVATION
ARTESIA DISTRICT
MAR 07 2018
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OC 3-7-18
Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #404645 verified by the BLM Well Information System
For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 02/20/2018 (18PP1147SE)

Name (Printed/Typed) TERRI STATHEM Title MANAGER REGULATORY COMPLIANCE

Signature (Electronic Submission) Date 02/15/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **RETURNED** Title ZOTA STEVENS
PETROLEUM ENGINEER Date 02/22/2018

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) **** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

12/21/18

Additional data for EC transaction #404645 that would not fit on the form

32. Additional remarks, continued

3.64 yld Tuned Lite; tail w/ 1900 sx 14.5 ppg, 1.24 yld VersaCem H. WOC.
08-08-17 Release Rig.

Completion

09-05-2017 Test csg to 6820 for 30 mins. OK.

09-18-2017 to

9-29-2017 Perf Bone Spring @ 7833-14354', 1014 holes, .39. Frac w/ 290639 bbls total fluid & 15667530# sand.

10-04-2017 Mill out plugs & CO to PBTD @ 14439'.

10-07-2017 Flowback well.

10-09-2017 SI & monitor

10-11-2017 RIH w/ 2-3/8" tbg & pkr & set @ 7124'. Turn well to production.