	B SUNDRY Do not use the	UNITED STATE EPARTMENT OF THE I UREAU OF LAND MANA NOTICES AND REPO is form for proposals to II. Use form 3160-3 (AP	NTERIOR GEMENT OCD AN RTS ON WELLS drill or to re-enter an	rtesia	OMB N	APPROVED O. 1004-0137 muary 31, 2018 r Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well					8. Well Name and No. ROADHOUSE FEDERAL 2H	
2. Name of Operator Contact: CHERYL ROWELL XTO ENERGY INCORPORATED E-Mail: cheryl_rowell@xtoenergy.com					9. API Well No. 30-015-44279-00-S1	
3a. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707			3b. Phone No. (include area code) Ph: 432-571-8205	10. Field and Pool or Exploi PURPLE SAGE-WO		Exploratory Area -WOLFCAMP (GAS
4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip					11. County or Parish, State	
Sec 6 T25S R29E SWSE 180FSL 2040FEL 32.152462 N Lat, 104.021797 W Lon				EDDY COUNTY, NM		
12. (CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE OI	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SU	JBMISSION	TYPE OF ACTION				
□ Notice of In	ntent	Acidize	Deepen	Product	tion (Start/Resume)	□ Water Shut-Off
Subsequent	Penort	Alter Casing	Hydraulic Fracturing	🗖 Reclam	ation	🗋 Well Integrity
	•	Casing Repair	New Construction	🗖 Recom	Recomplete Other	
Final Abanc	donment Notice	Change Plans	Plug and Abandon	Tempoi	arily Abandon	
	,			- •	-	
If the proposal is	s to deepen directiona	ally or recomplete horizontally.	Plug Back Int details, including estimated starting give subsurface locations and measured	Water I g date of any p	Disposal proposed work and appro-	ent markers and zones
If the proposal is Attach the Bond following compl testing has been determined that Per Onshore disposal stora 1. Name of fc 2. Amount of 3. How water 4. How water 5. Operator's a. Lease Nan b. Location: S	s to deepen directiona d under which the woi letion of the involved completed. Final At the site is ready for fi Order #7 & 43 C age, transport an ormation producin water produced fi r is stored on leas r is moved to disp of Disposal Facil ne/Well number: Sec 6 T25S R23E	eration: Clearly state all pertine ally or recomplete horizontally, rk will be performed or provide operations. If the operation re- bandonment Notices must be fil- inal inspection. FR 3162.5-1(b), XTO End d disposal: ng water on lease: Wolfca from each formation in bp se: water is not stored on osal facility: via pipeline a lity: XTO Energy, Inc. Goldenchild 6 State SWE	nt details, including estimated starting give subsurface locations and measur the Bond No. on file with BLM/BIA sults in a multiple completion or reco ed only after all requirements, includi ergy, Inc requests the following od: 2300 lease and stored in three 1000 bbl ta 0 1 (30-015-41846)	Water I g date of any p red and true vo . Required su mpletion in a ing reclamation g for salt wa	Disposal proposed work and appro- ertical depths of all pertin bsequent reports must be new interval, a Form 316 n, have been completed a	ent markers and zones. filed within 30 days 0-4 must be filed once and the operator has
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THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By	Title	0CT 5 2018 Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

N.Y

(Instructions on page 2) ** BLM REVISED **