Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT **AT ISDAO** FIELD STATES OMB Expires: OMB Expires: NMNM54184

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this abandoned well	s form for proposals to drift. I. Use form 3160-3 (APD) f	ii or to re- for such p	oposals.	arest	If Indian, Allottee	e or Tribe N	Vame	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well					8. Well Name and No. DUNN B FEDERAL 21			
2. Name of Operator Contact: CHARLOTTE NASH BREITBURN OPERATING LP E-Mail: charlotte.nash@breitburn.com					9. API Well No. 30-015-01826-00-S1			
3a. Address 1111 BAGBY STREET SUITE HOUSTON, TX 77002	(include area code) 2-8730		10. Field and Pool or Exploratory Area ARTESIA - G - G B - 5A					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 11 T18S R28E SWNW 1980FNL 660FWL					EDDY COUNTY, NM			
12. CHECK THE AP	PROPRIATE BOX(ES) TO) INDICA	TE NATURE OF	NOTICE,	REPORT, OR O	THER D	АТА	
TYPE OF SUBMISSION	TYPE OF ACTION							
T Nedice of Lutana	☐ Acidize ☐		en	□ Production □ Production	□ Production (Start/Resume)		ater Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing		☐ Reclamation			ell Integrity	
Subsequent Report ■	Casing Repair	asing Repair New Construction		☐ Recomplete		0	ther	
☐ Final Abandonment Notice	☐ Change Plans	Plans Plug		□ Tempora	arily Abandon			
_	☐ Convert to Injection ☐ P		Back	■ Water Disposal				
Attach the Solid linker Which the Deliver the Completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 7-2-2018: MMIRUPU, bleed well down, unhang head, unseat pump. Found paraffin, called for hot oiler. LD 1 rod. MIRU HOU, hot oil down the tbg with 30 BBLS oil, RD HOU. Start to pull rods, shut down due to weather. Close well in & SION. 7-3-2018: bleed well down, POOH with 99- 3/4" rods. Lay down 56 bad rods, drop SV & load & test tbg. will not hold pressure, bleed csg down, NDWH, NU BOP, PU stealth tbg scan tool. Scan 2 3/8 tbg out, POOH w/81 jnts 2 3/8" tbg. Found 0-red, 61-green, 18-blue & 2 yellow jnts, close well in & SION. 7-4-2018: Bleed well down, RIH with 20 jnts good tbg & 42-3/4" rods. Flange well up & RDPUMO. 7-20-18: Move rig to location, rig up, bleed well down, NDWH, HOOH with rods & tbg, prepare to Accepted For Record								
						10CL		
14. I hereby certify that the foregoing is true and correct. Electronic Submission #430245 verified by the BLM Well Information System For BREITBURN OPERATING LP, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 08/09/2018 (18PP2431SE) Name (Printed/Typed) CHARLOTTE NASH Title REGULATORY								
Name(11mew1)pea/ OHANCOTTE NAOH								
Signature (Electronic Submission) Date 08/07/2018								
THIS SPACE FOR FEDERAL OR CTAPE OF FEDERAL OR CORD								
Approved By	 _		Title				Date	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condi	Office	JG 1 0 20	/\$/ Jon		Shepard			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cristatements or representations as to	me for any pany matter w	rson knowingin ind ithin its juris (MARIS)	WURND MAN BAD FIELD (NECENTEN Partinen	t or agency	of the United	

Additional data for EC transaction #430245 that would not fit on the form

32. Additional remarks, continued

test back in. Close well in & SION

7-23-18: Bleed well down. Rigged up tbg testers, PIH w/MJ, PS, SN & 80 jnts 2 3/8" tbg. Testing to 500#, RDTT, ND BOP, MUWH, PIH gas anchor, 2.0-1.5-12" RHBC pump. 99-3/4" rods,4'. 8-3/4" rod subs. Space well out & hang on, load & test tbg & pump action to 500#. Good. RDPU&MO.

Well was RTP 7-24-2018. 24 hour test Oil-15.75 Water-32.53 Gas-0