							FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018			
SUNDRY NOTICES AND REPORTS ON WELLS UNIT I TOTAL OF Do not use this form for proposals to drill or to reported by abandoned well. Use form 3160-3 (APD) for such proposals. A TICSIA						6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on page 2					 If Unit or CA/Agreement, Name and/or No. 891000303X 					
1. Type of Well					8. Well Name and No. POKER LAKE UNIT 23 DTD 907H					
Contact: CHERYL ROWELL					9. API Well No. 30-015-42592-00-X1					
BOPCO LP E-Mail: cheryl_rowell@xtoenergy.com 3a. Address 3b. Phone No. (include area code)					10. Field and Pool or Exploratory Area					
6401 HOLIDAY HILL RD BLDG 5 SUITE 200 Ph: 432-571-8205 MIDLAND, TX 79707					WILDCAT					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State					
Sec 23 T24S R30E NENE 550FNL 1020FEL 32.209000 N Lat, 103.103846 W Lon					EDDY COUNTY, NM					
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR O	THER DA	ſΑ			
TYPE OF SUBMISSION	TYPE OF ACTION									
□ Notice of Intent	🗖 Acidize	🗖 Dee	Deepen		Production (Start/Resume)		er Shut-Off			
Subsequent Report	Alter Casing		raulic Fracturing	-	Reclamation		Well Integrity			
	Casing Repair	_			 Recomplete Temporarily Abandon Water Disposal 		🔀 Other Well Spud			
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back					4			
following completion of the involved testing has been completed. Final At determined that the site is ready for f BOPCO, L.P. respectfully sub to Onshore Order 7:	bandonment Notices must be file inal inspection.	ed only after all	requirements, incluc	ling reclamatio	n, have been complete	ed and the ope	rator has			
08/08/2018 to 08/10/2018						ecened	,			
Spud 17 1/2 hole. TD hole at (585 sxs Class C cmt. Bump P (good).	642 ft. Run 13 3/8, 54.5#, lug, Circulated 199 sxs to	J-55 casing t surface. Tes	o 642 ft. Cemen t casing to 1500	t casing with psi for 30 m	n lin		•			
08/11/2018 to 08/19/2018					• •	T 1 2 201	8			
Drill 12 1/4 hole. TD hole at 8 stages. Stage 1: 1555 sxs Cla returns. Drop plug and displac	ss H 50/50 POZ lead cmt	, 450 sxs Cla	ss H 50/50 POZ	ent casing ir 2 tail cmt. Los ben DV tool.	st nigtrict	Reco				
14. I hereby certify that the foregoing is	true and correct.						}			
0	Electronic Submission #4 For E mitted to AFMSS for proce	IOPCO LP, se	ent to the Carlsba	ıd	•		U			
Name(Printed/Typed) CHERYL			ORDINATOR							
Signature (Electronic S	Date 10/02/2018									
	THIS SPACE FC			OFFICEU	SECORD					
America Di						D				
Approved By				T 0 4 2010		Date onathon Sheparg				
			Office	T 0 4 2018						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person States any false, fictitious or fraudulent statements or representations as to any matter within					ake to any department AGENEN FRICE	t or agency of	he United			
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISED) ** BLM R	EVISED ** BLN) ** BLM REVIS	SED **				

Additional data for EC transaction #438010 that would not fit on the form

32. Additional remarks, continued

Notify BLM unscuccessful circ cmt off DV tool. Stage 2: 340 sxs Class C cmt. Return 136 sxs to surface. WOC. Pressure test casing to 1500 psi for 30 minutes (good).

08/20/2018 to 9/26/18

Drill 8 3/4 hole to 12856, Change to 8 1/2 bit, drill to 24384, TD of well. Set 5 1/2, 20#, P-110 casing at 24378. Cement with 945 sxs 50/50 POZ H lead cmt followed by 2532 sxs Class H tail cement. Bump Plug. No cmt to surface. ETOC = 3120.

.

09/26/2018 Rig Release