Form 3160-5 (September 2001)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**NMOCD** Artesia

OM B No. 1004-0135 Expires: January 31, 2004
5. Lease Serial No.
NM 010190
C ICI II. All II. T. I. M.

SUNDRY NOTICES AND REPORTS	ON	WELLS
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Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE- Other instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.		
I. Type of Well ☐ ☐ Gas Well ☐ ☐ Other	East Shugart Unit  8. Well Name and No.		
2. Name of Operator K.P. Kauffman Company, Inc.	East Shugart Unit #072		
3a. Address 3b. Phone No. (include area code)	9. API Well No. 30-015-28203		
1675 Broadway, Suite 2800, Denver, Colorado 80202 303-825-4822	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R, M., or Survey Description)	Shugart: Yates-7Rs-Queens-Grayburg		
L-35-18.0S-31E, 1650 FSL, 1150 FWL	11. County or Parish, State  Eddy County, NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE	<u> </u>		
TYPE OF SUBMISSION TYPE OF ACTION			
Notice of Intent  Alter Casing  Fracture Treat  Reclamatic  Casing Repair  New Construction  Recomplet	e Other Change of Operator y Abandon		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured a Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. R following completion of the involved operations. If the operation results in a multiple completion or recompletesting has been completed. Final Abandonment Notices shall be filed only after all requirements, including a determined that the site is ready for final inspection.)  As required by 43 CFR 3100.0-5(a), we are notifying you of a change of operator on the above Effective May 1, 2018, operations of the above well were transferred from Agua Sucia LLC to pursuant to 43 CFR 3104 for lease activities is being provided by K.P. Kauffman Company, In BLM Bond No. NMB000202.  K.P. Kauffman Company, Inc., as new operator, accepts all applicable terms, conditions, stips conducted on this lease, or portion of lease described.  K.P. Kauffman Company, Inc. agrees to fulfill the duties and assume the obligations of the Universal and assume the obligation and the Universal and the provided by the provided by the Universal and the provided by the provided	equired subsequent reports shall be filed within 30 days stion in a new interval, a Form 3160-4 shall be filed once eclamation, have been completed, and the operator has -referenced well.  K.P. Kauffman Company, Inc. Bond coverage accumulation its \$25,000.00 statewide bond coverage, allations, and restrictions concering operation		
	ATTACHED FOR DITIONS OF APPROVAL		
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  Richard P. Stults  DISTRICT II-ARTESIA O.C.D.  Title Chief Financial C	Officer		
Signature  Digitally depart by Bick Smits DV: c=-Bick Smits, e. ex. mail*-rivaling kpk.com, c=US Desc: 2018 65: 69 13:35:17-64-96*  Date  5 3	1 Brown		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE IN THE PROPERTY OF			
Approved by  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	SEP Day 2018		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and with States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.	fully to make to any deparament or agency of the United		
(Instructions on page 2)			

## Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

**JAM 091718**