UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OM B No. 1004-0135 Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Expires: January 31, 2004	
Lease Scrial No.	
NM 010190	

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Oil Well O Gas Well O Other 2. Name of Operator K.P. Kauffman Company, Inc.	East Shugart Unit 8. Well Name and No. East Shugart Unit #079	
3a. Address 3b. Phone No. (include area code)	9. API Well No. 30-015-28326	
1675 Broadway, Suite 2800, Denver, Colorado 80202 303-825-4822	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Stavey Description) E-35-18.0S-31E, 2120 FNL, 375 FWL	Shugart: Yates-7Rs-Queens-Grayburg 11. County or Parish, State Eddy County, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION	·	
Acidize Deepen Production (Alter Casing Fracture Treat Reclamation Subsequent Report Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Convert to Injection Plug Back Water Dispose		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date o If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required following completion of the involved operations. If the operation results in a multiple completion or recompletion testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including recletermined that the site is ready for final inspection.) As required by 43 CFR 3100.0-5(a), we are notifying you of a change of operator on the above-received May 1, 2018, operations of the above well were transferred from Agua Sucia LLC to K pursuant to 43 CFR 3104 for lease activities is being provided by K.P. Kauffman Company, Inc. BLM Bond No. NMB000202. K.P. Kauffman Company, Inc., as new operator, accepts all applicable terms, conditions, stipula conducted on this lease, or portion of lease described. K.P. Kauffman Company, Inc. agrees to fulfill the duties and assume the obligations of the Unit the applicable Unit Agreement, if any. Accepted For Record	true vertical depths of all pertinent markers and zones. uired subsequent reports shall be filed within 30 days on in a new interval, a Form 3160-4 shall be filed once amation, have been completed, and the operator has eferenced well. P. Kauffman Company, Inc. Bond coverage under its \$25,000.00 statewide bond coverage, tions, and restrictions concering operation	
NMOCD W OCT 1 2 2018 COA	ATTACHED FOR DITTONS OF APPROVAL	
14. Thereby certify that the foregoing is true and correct Name (Printed/Typed) Richard P. Stults Title Chief Financial Off	icer	
Signature Digitally digited by Rick Study. Distance Rick Study. Quantum and Protecting & Right Loom, e-U.S Date 5 3	18APPROVED	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly, and willful States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on page 2)	SF Date 1 2019 BUREAU F DAI MARKENNY CARL SPAD FLD SM Iy to make to any designment or agency of the Junted	
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Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 091718