Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OM B No. 1004-0135 Expires: January 31, 2004

5. Lease Serial No.

NM 010193

SUNDRY NOTICES AND REPORTS ON WANTESia

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE- Other instructions on reverse side.							7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☐ ☐ Gas Well ☐ ☐ Other							East Shugart Unit 8. Well Name and No.			
2. Name of Operator K.P. Kauffman Company, Inc.						East Shugart Unit #086				
3a. Address 3b. Phone No. (include area code)							9. API Well No. 30-015-29917			
1675 Broadway, Suite 2800, Denver, Colorado 80202 303-825-4822							10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) P-34-18.0S-31E, 330 FSL, 780 FEL							Shugart: Yates-7Rs-Queens-Grayburg 11. County or Parish, State			
							ounty, NM			
12. (CHECK APPRO	PRIATE BOX(ES) TO	INDICATE	NATURE	OF NOTICE.	REPORT, OR		ATA		
TYPE OF SUBM	· · · · · · · · · · · · · · · · · · ·				OF ACTION	TELFORT, OR	- CITIER B			
Notice of Intent Subsequent Repo	ort C	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture T New Cons Plug and A Plug Back	reat struction Abandon			Water Si Well Inte			
Attach the Bond of following completesting has been edetermined that the As required by Effective May pursuant to 43 BLM Bond No.	under which the woretion of the involved completed. Final Abne site is ready for file y 43 CFR 3100.0-1, 2018, operation 3 CFR 3104 for less. NMB000202. n Company, Inc.,	lly or recomplete horizontal k will be performed or prov operations. If the operation andonment Notices shall be nal inspection.) 5(a), we are notifying your ns of the above well were ase activities is being pro-	ide the Bond No results in a mul filed only after u of a change e transferred (ovided by K.P	o. on file wit tiple comple all requirement of operator from Agua . Kauffman	h BLM/BIA. Requision or recompletion or recompletion on the above-resure a such a LLC to Kan Company, Inc.	uired subsequent n n in a new interva amation, have been eferenced well. P. Kauffman C under its \$25,00	eports shall be l, a Form 3160 n completed, a ompany, Inc 00.00 statewi	filed within 30 days 4 shall be filed once and the operator has Bond coverage de bond coverage,		
the applicable	Unit Agreement,	Record	s and assume RECEIVED	the obligat	ions of the Unit	Operator under	and pursua	nt to all the terms of		
	NMOCD	01	CT 1 2 20	118	SEE AT	TACHE	D FØR			
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14. Thereby certify Name (Printed Rich	that the foregoing d/Typed) ard P. Stults	s is true and correct		/	ef Financial Off	cer				
Signature	grosyst-	Digitally signed by Rick States DN: cn=Rick States, c, on, email=extates Date: 2018.05.03 14:01:56-04/00*	ģ kpk.com, c=US	Date	5/3	PERNY	/XD	// _		
	T	HIS SPACE FOR	FEDERAL	. OR ST	ATE OFFIC	E USE				
certify that the applica	ant holds legal or eq he applicant to cond	ed. Approval of this notice uitable title to those rights luct operations thereon.	in the subject le	ase Off	ice BURE	AU OF HIVE	AGEMI			
Title 18 U.S.C. Section States any false, fictiti	n 1001 and Title 43 U ous or fraudulent s	J.S.C. Section 1212, make it attements or representations	a crime for any as to any matte	person kno r within its	wingl y and willful urisdiction.	ty to make to	department of	rate level of the United		
(Instructions on pe	age 2)	<u> — </u>		1	/-	17	1			

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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