Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District 1 - (575) 393-6161 Energy, Minerals and Natural Resources		Resources WELL AP	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 RECEIVED  District II - (575) 748-1283		20.015.445		
811 S. First St., Artesia, NM 88210  District III – (505) 334-6178  OIL CONSERVATION DIVISION  1220 South St. Francis Dr.		5. Indicate	Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87 (CT 2 4 2018		317		
1320 S. Francis Dr. Sonto En NIM		6. State Or	l & Gas Lease No.	
87505 DISTRICT II-ARTESIA O.C.D.  SUNDRY NOTICES AND REPORTS ON WELLS		7 7 7		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Corral Fly 02-01 State	
1. Type of Well: Oil Well Gas Well Other		8. Well Nu	8. Well Number 31H	
2. Name of Operator OXY USA INC.		9. OGRID	9. OGRID Number 16696	
3. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710			10. Pool name or Wildcat Purple Sage; Wolfcamp	
4. Well Location				
Unit Letter_D : 980 feet from the NORTH line and 120 feet from the WEST line				
Section 2	Township 25S Range		County EDDY	
	11. Elevation (Show whether DR, RKE 2995' GR	B, RI, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK   TEMPORARILY ABANDON   PULL OR ALTER CASING   DOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM	PLUG AND ABANDON  REI	SUBSEQUEN MEDIAL WORK MMENCE DRILLING OPNS SING/CEMENT JOB	☐ ALTERING CASING ☐	
OTHER:		HER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
8/12/18 RU BOP, test @ 250# low 5500# high, test 10-3/4" casing to 1500# for 30 min, good test. RIH & tag cmt @ 350', drill new formation to 430', perform FIT test to EMW=22ppg, good test. 8/14/18 drill 9-7/8" hole to 9650', 8/18/18. RIH & set 7-5/8" 26.4# L-80 csg @ 9637', DVT @ 3256', ACP @ 3273' pump 110bbl mud push spacer then cmt w/ 638sx (293bbl) PPC w/ additives 10.2ppg 2.58 yield followed by 175sx (50bbl) PPC w/ additives 13.2ppg 1.60 yield, full returns throughout job, inflate ACP to 2026#, open DVT, circ thru DVT, circ. 174sx (80bbl) cmt to surf. Pump 2 <sup>nd</sup> stage w/ 50bbl brine water w/ dye then cmt w/ 873sx (263bbl) PPC w/ additives 13.6ppg 1.69 yield, full returns, drop cancellation plug, pressure up & close DVT, circ 415sx (125bbl) cmt to surface, WOC. Install pack-off & test to 10000#, good test. 8/20/18 ND BOP & prep rig for skid.				
9/30/18 RU BOP, test @ 250# low 5500# high. RIH & drill out DVT, test 7-5/8" csg to 2900# for 30min, good test. Drill new formation to 9660', perform FIT test to EMW=13ppg, good test. 10/2/18 Drill 6-3/4" hole to 20250'M 10302'V 10/9/18. RIH & set 5-1/2" 20# P110 csg @ 20240'. Pump 135bbl mud push spacer then cmt w/ 815sx (202bbl) PPC w/ additives @ 13.2ppg 1.39 yield, full returns throughout job, est. TOC @ 9137', WOC. 10/12/18 RUWL RIH & set RBP @ 3000', test RBP to 1000# for 30 min, good test. ND BOP, Install wellhead cap, RD Rel Rig 10/13/18.				
Spud Date:	Rig Release Date:		ENTERED	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE	TITLE_Regulatory	y Specialist DA	ATE10/19/2018	
Type or print name <u>Jana Mendiola</u> For State Use Only	E-mail address: <u>janalyn</u>	mendiola@oxy.com	PHONE: 432-685-5936	
APPROVED BY:	OCTITLE STAFF	<b>41</b> .	DATE 10 - 24-18	
Conditions of Approval (if any):	IIILE		DATE 10 - ~ 1-10	