Form 3160-5 (September 2001)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Artesia

FORM APPROVED OM B No. 1004-0135 Expires: January 31, 2004

## 5. Lease Serial No.

NM 010190

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					Allottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.  East Shugart Unit		
1. Type of Well    Oil Well   Gas Well   Other						
2. Name of Operator K.P. Kauffman Company, Inc.				8. Well Name and No. East Shugart Unit #071		
3a. Address 3b. Phone No. (include area code)				9. API We 30-015		
1675 Broadway, Suite 2800, Denver, Colorado 80202 303-825-4822				10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					t: Yates-7Rs-Queens-Grayburg	
M-35-18.0S-31E, 990 FSL, 990 FWL				11. County or Parish, State		
					Eddy County, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION		TY	PE OF ACTION			
✓ Notice of Intent	Acidize	Deepen	Production (Sta	rt/Resume)	Water Shut-Off	
-	Alter Casing  Casing Repair	Fracture Treat	Reclamation		Well Integrity  Other Change of Operator	
Subsequent Report	Change Plans	New Construction Plug and Abandon	Recomplete Temporarily At	andon	Change of Operator	
Final Abandonment Notice Convert to Injection Plug Back Water Disposal						
following completion of the investing has been completed. Fit determined that the site is ready  As required by 43 CFR 31  Effective May 1, 2018, ope pursuant to 43 CFR 3104  BLM Bond No. NMB0002	nal Abandonment Notices shall be y for final inspection.)  100.0-5(a), we are notifying your actions of the above well were for lease activities is being pro	results in a multiple com filed only after all require u of a change of opera e transferred from Ag ovided by K.P. Kauffn	pletion or recompletion is ments, including reclam tor on the above-refe ua Sucia LLC to K.P. nan Company, Inc. un	n a new interval ation, have been renced well. Kauffman C nder its \$25,06	, a Form 3160-4 shall be filed once in completed, and the operator has ompany, Inc. Bond coverage 10.00 statewide bond coverage,	
	r portion of lease described.	s an applicable terms,	conditions, supulation	itis, and restri	ctions concerning operation	
K.P. Kauffman Company, Inc. agrees to fulfill the duties and assume the obligations of the Unit Operator under and pursuant to all the terms of the applicable Unit Agreement, if any.						
Accepted For Ro NMOCD	My OCT 1		SEE AT		D FOR OF APPROVAL	
14. I hereby certify that the fore Name (Printed/Typed) Richard P. Stult			Chief Financial Office	r (//		
Signature questit	Digitally signed by Rick Sruim DY: ca=Rick Sruits, a, on, emed=rerebrid Date: 2010.05.03 13:59:13-44/90*	Date	\$/3	1/ Pi	10 // /or	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
A managed by			Tiata 2 m			

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to day department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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