

**NM OIL CONSERVATION
ARTESIA DISTRICT**

Form 3160-5
(June 2015)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

NOV 02 2018

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.*

Lease Serial No.
NMNM89172

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other Instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
PATTON MDP1 17 FEDERAL 176H

2. Name of Operator
OXY USA INC.
Contact: **JANA MENDIOLA**
E-Mail: **janalyn_mendiola@oxy.com**

9. API Well No.
30-015-45079

3a. Address
**P.O. BOX 50250
MIDLAND, TX 79710**

3b. Phone No. (include area code)
Ph: 432-685-5936

10. Field and Pool or Exploratory Area
COTTON DRAW BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**Sec 17 T24S R31E Mer NMP NENE 772FNL 1297FEL
32.222475 N Lat, 103.795496 W Lon**

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

9/25/18 RIH & drill cement from 8172-8203', POOH. RIH w/ whipstock & set @ ~8189'. 9/26/18 Test 7-5/8" casing to 1810# for 30 min, good test. Mill csg window from 8175-8189', drill new formation to 8195', perform FIT test to EMV=10.07ppg, 536psi. 9/27/18 Drill 6-3/4" sidetrack to 11982'M 9/30/18. Due to directional communication issues & RSS failing to build angle decision was made to plugback hole & re-drill sidetrack. 10/2/18 RIH w/ 2-7/8" tbg, pump cmt plug w/ 75sx (16bbl) Class H cmt 15.6ppg 1.2 yield from 11982-11383', followed by 75sx (16bbl) Class H cmt 15.6ppg 1.2 yield from 11393-10793', POOH, WOC. PU 6-3/4" sidetrack BHA RIH to 10671' pull up to 10633' & circ bottoms up, build through from 10725-10783'. 10/3/18 Drill 6-3/4" hole to 14025'M 8976'V 10/7/18. RIH & set tapered csg string w/ 4-1/2" 13.5# P110 @ 14010-9115' and 5-1/2" 20# P110 csg @ 9115-0'. Pump 90bbl of brine & 50bbl tuned spacer then cmt w/ 55sx (16bbl) PPH w/ additives @ 13.2ppg 1.67 yield, followed by 660sx (193bbl) PPH w/ additives 13.2ppg 1.64 yield full returns throughout job, calc. TOC @ 4910', WOC. ND BOP, install wellhead cap, RD Rel Rig 10/10/18.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #441649 verified by the BLM Well Information System For OXY USA INC., sent to the Carlsbad	
Name (Printed/Typed) DAVID STEWART	Title SR REGULATORY ADVISOR
Signature (Electronic Submission)	Date 10/29/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person States any false, fictitious or fraudulent statements or representations as to any matter within i		

*o Pending BLM approvals will
subsequently be reviewed
and scanned*

[Signature]

the United

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBI**

... FOR-SUBMITTED **