Office District 1—(575) 393-6161 Energy, Minerals and Natural Resources  Revised July 18, 2    Matter 18
District II - (575) 748-1283  811 S. First St., Artesia, NM 88210  District III - (505) 334-6178  1000 Rio Brazos Rd., Azicc, NM 87410  District IV - (505) 476-3460  1220 S. St. Francis Dr., Sauta Fe, NM 87505  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  30-015-44001  5. Indicate Type of Lease STATE FEB  6. State Oil & Gas Lease No.  7. Lease Name or Unit Agreement Name of Color o
811 S. First St., Artesia, NM 88210  District III — (505) 334-6178  1220 South St. Francis Dr.  District IV — (505) 476-3460  1220 S. St. Francis Dr., Santa Fe, NM 87505  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  5. Indicate Type of Leaso  STATE FEB  6. State Oil & Gas Lease No.  7. Lease Name or Unit Agreement Name of Unit Agreement N
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PROPOSALS.)  1. True of Well Cit Well Cit Con Well Cit City CALT WATER DISPOSAL  8. Well Number 2
1. Type of Well. Off Well
2. Name of Operator 9. OGRID Number
SOLARIS WATER MIDSTREAM, LLC 371643  3. Address of Operator 10. Pool name or Wildcat
9811 KATY FREEWAY, SUITE 900 HOUSTON TEXAS 77024 SWD; DEVONIAN
4. Well Location
Unit Letter K : 2267 feet from the SOUTH line and 2469 feet from the WBST line
Section 2 Township 26S Range 29E NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3022 GR
INTERPORTEDIAL MINISTER SOLUTION CONTROL OF THE SAME O
12 Oberts Ammunista Denta Indicate Nature of Natice Deposit on Other Date
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB
DOWNHOLE COMMINGLE .
CLOSED-LOOP SYSTEM   GREEN
OTHER: OTHER:
12 I lacanta manacad an commisted anacations. // lacational partitions data in a distribution and also martines and including still the
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated
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