Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREALLOF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT CATISDAD FIELD SUNDRY NOTICES AND REPORTS ON WELLS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter (r)

Art Subdian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. If Unit or CA/Agreement, Name and/or No. NMNM137692 SUBMIT IN TRIPLICATE - Other instructions on page 2 Well Name and No. TUCKER DRAW 9-4 FED COM 4H 1. Type of Well Oil Well Gas Well Other API Well No. Name of Operator RKI EXPLORATION & PROD LLC CAITLIN O'HAIR Contact: 30-015-44487-00-S1 E-Mail: caitlin.ohair@wpxenergy.com 10. Field and Pool or Exploratory Area
PURPLE SAGE-WOLFCAMP (GAS) 3a. Address 3b. Phone No. (include area code) 3500 ONE WILLIAMS CENTER MD 35 Ph: 539-573-3527 **TULSA, OK 74172** 11. County or Parish, State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 16 T26S R30E NENE 260FNL 405FEL EDDY COUNTY, NM 32.049191 N Lat, 103.878975 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION ■ Water Shut-Off ☐ Production (Start/Resume) ☐ Acidize □ Deepen Notice of Intent ■ Well Integrity ☐ Hydraulic Fracturing □ Reclamation ☐ Alter Casing ☐ Subsequent Report Other ■ New Construction ☐ Recomplete □ Casing Repair Venting and/or Flari □ Plug and Abandon ☐ Temporarily Abandon □ Change Plans ☐ Final Abandonment Notice ☐ Water Disposal □ Plug Back Convert to Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. RKI EXPLORATION & PRODUCTION, LLC requests to flare 90 days at this site due to high line pressure.

Flaring to start on 09/02/2018 and end on 12/01/2018. Estimated gas to be flared per month = 6,000 MCF MCF/D = 3,000

Oil BBLS/D = 500

RECEIVED

ACCEPTED TOT TECOTHOU & 2018

NIMOCD DISTRICT II-ARTESIA O.C.D.

11/1/18/AP

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #440159 verified by the BLM Well Information System  For RKI EXPLORATION & PROD LLC, sent to the Carlsbad  Committed to AFMSS for processing by PRISCILLA PEREZ on 10/17/2018 (19PP0157SE)				
Name (Printed/Typed	CAITLIN O'HAIR	Title	SUBMITTER	
Signature	(Electronic Submission)	Date	10/17/2018	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Conditions of approval, if certify that the applicant h	any, are attached. Approval of this notice does not warrant or olds legal or equitable title to those rights in the subject lease oplicant to conduct operations thereon.	Title	Petroleum Engineer arlsbad Field Office	-OCIate 2 5 2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

## **Exceptions:**

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.