Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-24462
<u>District III</u> - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ☑ FEE □
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		3.5.5.5.5.5.5.5.5.5.5.5.5.5.5.5.5.5.5.5
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name SRO SWD
DIFFERENT RESERVOIR. USE "APPL	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number #103
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other SWD	6. Well Number #103
2. Name of Operator	Oas wen Other SWD	9. OGRID Number
COG Operating, LLC		229137
3. Address of Operator		10. Pool name or Wildcat
600 W. Illinois Ave, Midland, T.	X 79701	SWD; Delaware
4. Well Location Unit Letter M: 660 feet from the S line and 660 feet from the W line		
Unit Letter M: Section 17		
Section 17	Township 26S Range 28E 11. Elevation (Show whether DR, RKB, RT, GR, et	, ,
	3083' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF I	NITENTION TO:	BOEOUENT DEDODT OF
PERFORM REMEDIAL WORK		BSEQUENT REPORT OF: ORK ALTERING CASING
TEMPORARILY ABANDON	·	RILLING OPNS.□ PAND A 🛛
PULL OR ALTER CASING		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
09/18/18 MIRU Totem Rig 8. Circulated hole w/ MLF, killed well. ND well head slips, NU BOP. POH w/ 91 jts of tbg. Set 5 1/2"		
CIBP @ 2904'. Tagged CIBP @ 2904'. Circulated hole w/ MLF. Pressure tested csg, held 500 psi. ND BOP, NU wellhead. Rigged		
down & moved off. 10/08/18 MIRU BCM Plugging equipment. Dug out cellar, NU BOP. Tagged 5 1/2" CIBP @ 2904'. Circulated hole w/ salt gel, pressure tested csg, held 500 psi. Spotted 25 sx class C cmt @ 2904-2661'. 10/09/18 Tagged plug @ 2630'. Perf'd		
csg @ 2450'. Established injection rate but could not squeeze into perfs. Spotted 50 sx class C cmt @ 2500-2000'. WOC. Tagged		
plug @ 1990'. Perf'd csg @ 1950'. Established injection rate but could not squeeze into perfs. Spotted 50 sx class C cmt @ 1990-		
1490'. WOC. 10/10/18 Tagged plug @ 1450'. Perf'd csg @ 500'. Established injection rate but could not squeeze into perfs. ND		
BOP. Spotted 70 sx class C cmt @ 550' & circulated to surface. Rigged down & moved off. 10/11/2018 Moved in backhoe and welder. Dug out cellar. Verified cmt to surface. Cut off well head. Welded on "Above Ground Dry Hole Marker". Backfilled		
cellar. Cut off deadmen. Cleaned		RECEIVED
	,	HFO:
Spud Date:	Rig Release Date:	OCT 2 6 2018
Space Bate.		TERM O CD
		DISTRICT II-ARTESIA O.C.D
I hereby certify that the information	above is true and complete to the best of my knowled	dge and belief.
SIGNATURE Annauda	had a Time Day	0
SIGNATURE Amanda Avery TITLE Regulatory Tech II DATE 10/23/18		
Type or print name Amanda Avery E-mail address: aavery@concho.com PHONE: 575-748-6962		
For State Use Only		
ADDROVIDE DV. A AA		20-18
APPROVED BY: Conditions of Approval (if any):	es title Staff My-	DATE /0-30-10
Conditions of Approval (if ally).	•	