State of New Mexico	Form C-103
State of New Mexico Office District 1 – (575) 393-6161 Energy, Minerals and Natural Re District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIV	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIV	WELL API NO.
811 S. First St., Artesia, NM 88210	ISION 30-015-26670
District III – (505) 334-6178 OC 1220 South St. Francis D	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV. (605) 476 2460 Santa Fe. NM 87505	6. State Oil & Gas Lease No.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS	o. State Off & Gas Lease No.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAC	CK TO A Clifford ADD
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUC PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 2
2. Name of Operator EOG Y Resources, Inc.	9. OGRID Number 025575
3. Address of Operator	10. Pool name or Wildcat
104 South Fourth Street, Artesia, NM 88210	Dagger Draw; Upper Penn, North
4. Well Location Unit Letter I : 1980 feet from the South lin	ne and 660 feet from the East line
Section 35 Township 19S Range	24E NMPM Eddy County
11. Elevation (Show whether DR, RKB,	RT, GR, etc.)
3652'GR	<u> </u>
12. Check Appropriate Box to Indicate Nature	of Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	IEDIAL WORK ☐ ALTERING CASING ☐
	IMENCE DRILLING OPNS. ☐ P AND A ☐
PULL OR ALTER CASING MULTIPLE COMPL CASI	ING/CEMENT JOB
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	
	ER: Plugback and add Cisco perfs
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
8/29/18 – NU BOP. Released packer. Set a 7" CIBP at 7265'. Loaded casing with 45 bbls. Tested to 2000 psi, good. Bled well down. Perforated	
Cisco 7212'-7230' (37). Set packer and 2-7/8" tubing at 7222'. Loaded casing with 3 bbls. Tested casing and packer to 2000 psi, good. 8/31/18 – Pumped 63 bbls 2% KCL, non-ionic surfactant and Biocide.	
0/3/1/10 Tumped 03 0015 2/7/1/202, non-to-me surface and 2/10/1/40.	
	enter.
	V ~
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of n	ny knowledge and helief
Thereby certify that the information above is true and complete to the best of my knowledge and benefit	
SIGNATURE TITLE Regulatory Specialist DATE October 24, 2018	
Type or print name <u>Tina Huerta</u> E-mail address: <u>tina hue</u>	rta@eogresources.com PHONE: <u>575-748-4168</u>
For State Use Only	
APPROVED BY: DATE 10-30-18	
Conditions of Approval (if any):	